

#### Regulatory Mandates For Energy Transition Under New Market Conditions

#### Elton B. Radheshi Energy Regulatory Authority Albania

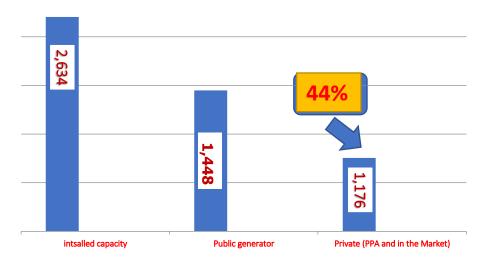




## **Country Context**

- On March 2023, Albania has adopted the new law on RES, transposing the Directive (EU) 2018/2001 on the promotion of the use of energy from renewable sources.
- Albania is almost entirely depending on hydro power as over than 98% of the electricity is generated by hydropower plants. The total installed capacity in country is 2634 MW, where 2594 MW are HPP and 40 MW are PV power plants.
- On 2018, Albania has adopted the National Energy Strategy 2018 2030 and the National Action Plan for Renewable Energy Sources.
- RES target against the final gross consumption of the country for 2030 is determined 42%.
- According to IRENA, Albania's cost-effective solar and wind potential is estimated at more than 7 GW.
- ERE has already licensed 36 companies in the activity of electricity generation from PV power plants, with a total capacity of 352 MW.
- Since April 2023, the Albanian Power Exchange ALPEX is functional and operates the Day-Ahead Market in Albania.





#### **Energy balance in Albania**



- The total net domestic production of electricity realized for 2022 is 7,002 GWh, where:
  - Public generation company covers ca. 55.11 % (3,859 GWh);
  - Private energy producers cover ca. 44.89 % (3,142 GWh).
- The installed capacity of power plants connected to the transmission grid is about 2,266 MW with a net production of 6,149 GWh, and for those connected to the distribution grid is about 348 MW with a net production of 853 GWh.
- Total electricity consumption for the year 2022 amounted to 7,923 GWh.
- The level of losses in the distribution system is 1,457,841 MWh 19.07 % of the distributed electricity.

# **Policies Targeting Energy Generation**

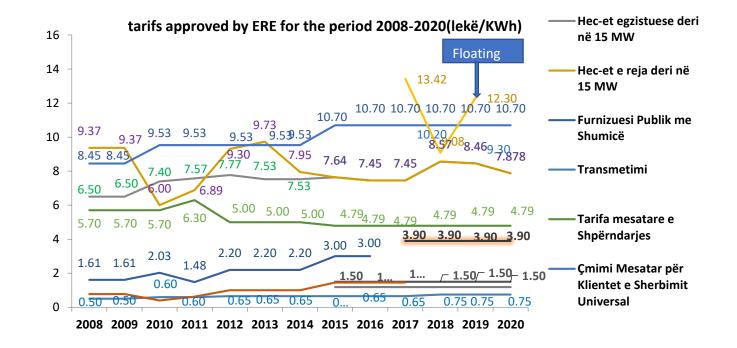


- First energy related project through schemes of BOT and BOOT, especially HPP started in 2005 due to lack of public founding.
- Up to 468 MW (more than 30%) of installed capacity already build with ans estimation of around 500 million Euro of investments from private.
- The support schemes already in place provide:
- Renewable power plants not exceeding a certain capacity, are supported by a feed-in tariff up to 15 MW for HPP, 2 MW for PV and 3 MW for Eolic.
- The equipment used for construction of new power plants are exempted from the custom duties.
- Priority access to the transmission and distribution grids.
- Producers receiving a guarantee of origin for their produced electricity from renewable sources.
- Private households as well as small and medium-sized companies with an installed capacity within 500 kW are entitled to a net-metering scheme in place.

# **Policies Targeting Energy Generation**



- Pros and cons of the schemes
- Private investors injecting in the market
- PPA established with the Producers for a period of 15 years
- Incentive pricing i.e. percentage above the market price 10-20%
- Non balance responsibilities for the producers until 2021
- CAP prices up to 95 Euro MW/h



# **Policies Targeting Energy Generation**



By adopting the new law on RES, some amendments have been made for the support given to power producers.

- The support given for electricity generation from RES shall be through a public bidding procedure and in one of the following modes:
- Power purchase agreement (PPA), Contract for difference (CfD), Premium contract Transformation of the current Feed-in tariff support scheme into "Contract for Difference".
- Establishment of a regional GOs market within the Energy Community, with the electronic registry of GO's, already in place.
- Net-metering on yearly basis starting from April 2024 net billing for prosumers.

## **Contract for Differences in Albania**



- CfD support scheme has been introduced already in 2 auctions for solar plants, which have resulted successful.
- The first auction was held in 2020, for a total installed capacity of 140 MW for, where 70 MW shall be under the CfD support scheme for 15 years with an auction price of 24,89 Euro/MWh and the remaining 70 MW shall be traded in the liberalized market. The Karavasta Park concession agreement is for 30 years.
- The second auction was held in 2021, for a total installed capacity of 100 MW under the CfD support scheme for 15 years with a price of 29.89 Euro/MWh.
- The ceiling price for both these auctions was set at 55 Euro/MWh.

## **Contract for Differences in Albania**



- CfD support scheme has been also successful in another auction held in July 2023 for electricity produced from wind power plants.
- Three projects were selected as winners of the auction.

At 44.48 EUR/MWh, 74 EUR/MWh at for an installed capacity of 75MW and 74.95 EUR/MWh for an installed capacity of 72.6 MW.

• The ceiling price for this auction was set at 75.64 Euro/MWh.

Based on our revised NDC, Albania committed to a GHG emissions reduction target of 20.9% by 2030, compared to business as usual (baseline scenario).

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#### **Next Steps towards Energy Transition**

- Since April 2023, the Albanian Power Exchange ALPEX is operational and operates the Day-Ahead Market in Albania. Increase of daily traded volumes and introduction of Intra-Day Market is foreseen for next year.
- Full market opening for MV and LV consumers, aiming 100.00 a competitive retail market. 90.00
- Establishment of a liquid and competitive DA and ID markets as well as market for guarantees of origin.
- New prioritized investments aiming the accommodation of new RES capacities.
- Need for introduction of flexibility options for high RES penetration in power systems, such as energy storage or demand-side flexibility.
- Alignment with the acquis related to decarbonization of the energy sector in the framework of the Energy Community.
- Implementation of programs addressing energy poverty.





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