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2nd Technical Workshop: Gas Market Design and Natural Gas Transmission Grid Codes

Case Study on Grid Code Harmonization: Italy

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- Brief overview of the Italian gas market
- Snam's Transmission Network Code
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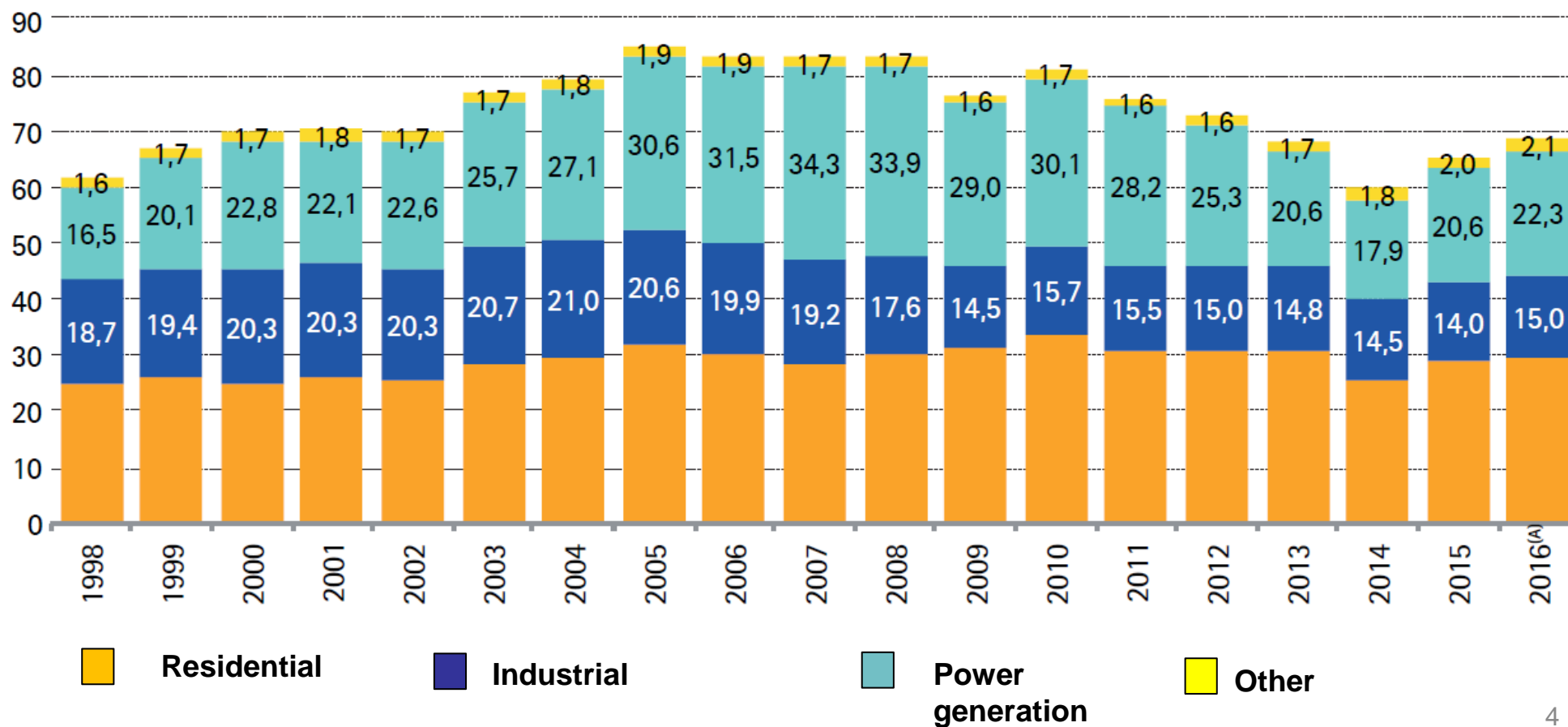
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Brief Overview of the Italian Gas Market



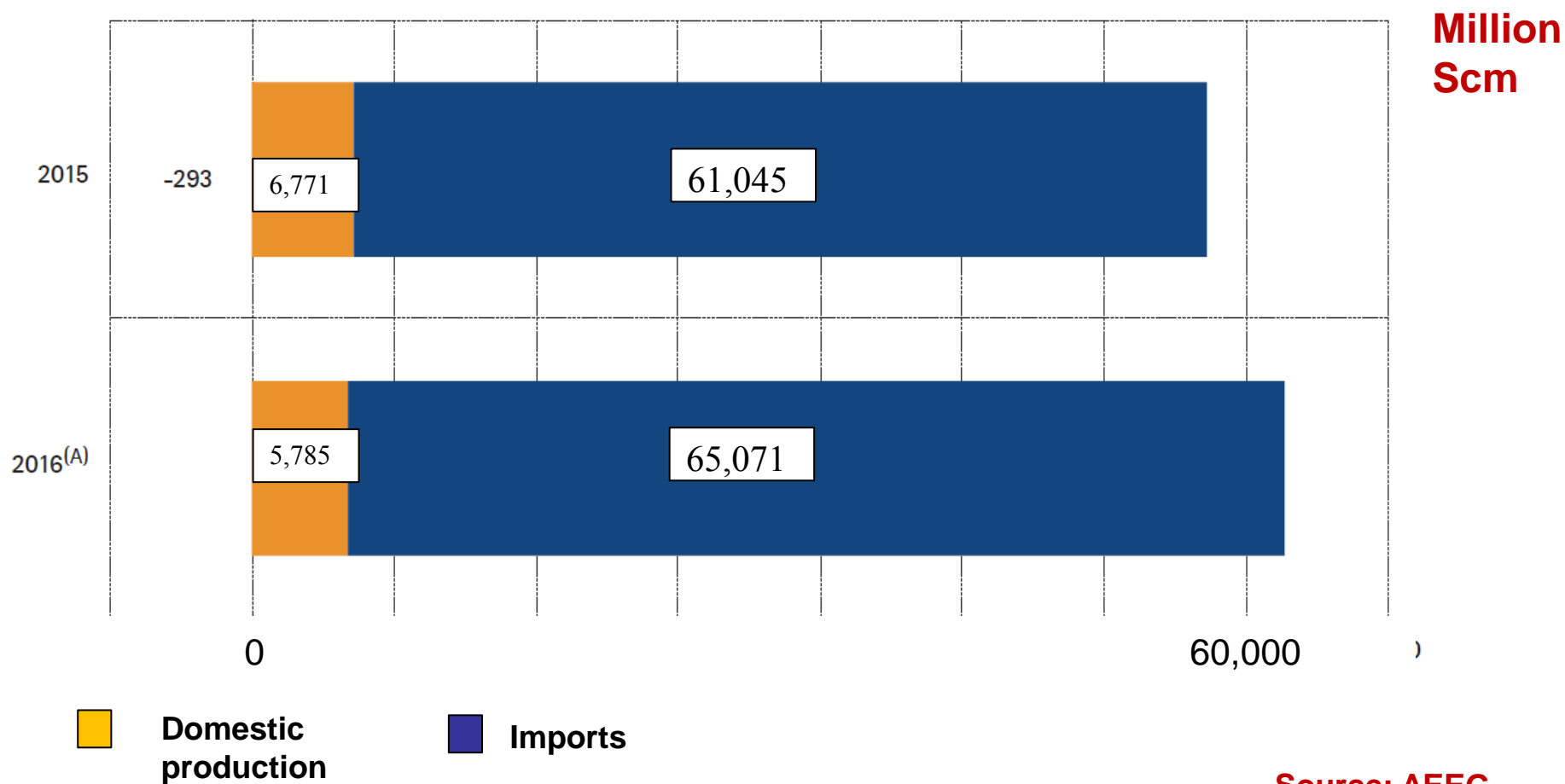
Italian Gas Demand

Bcm



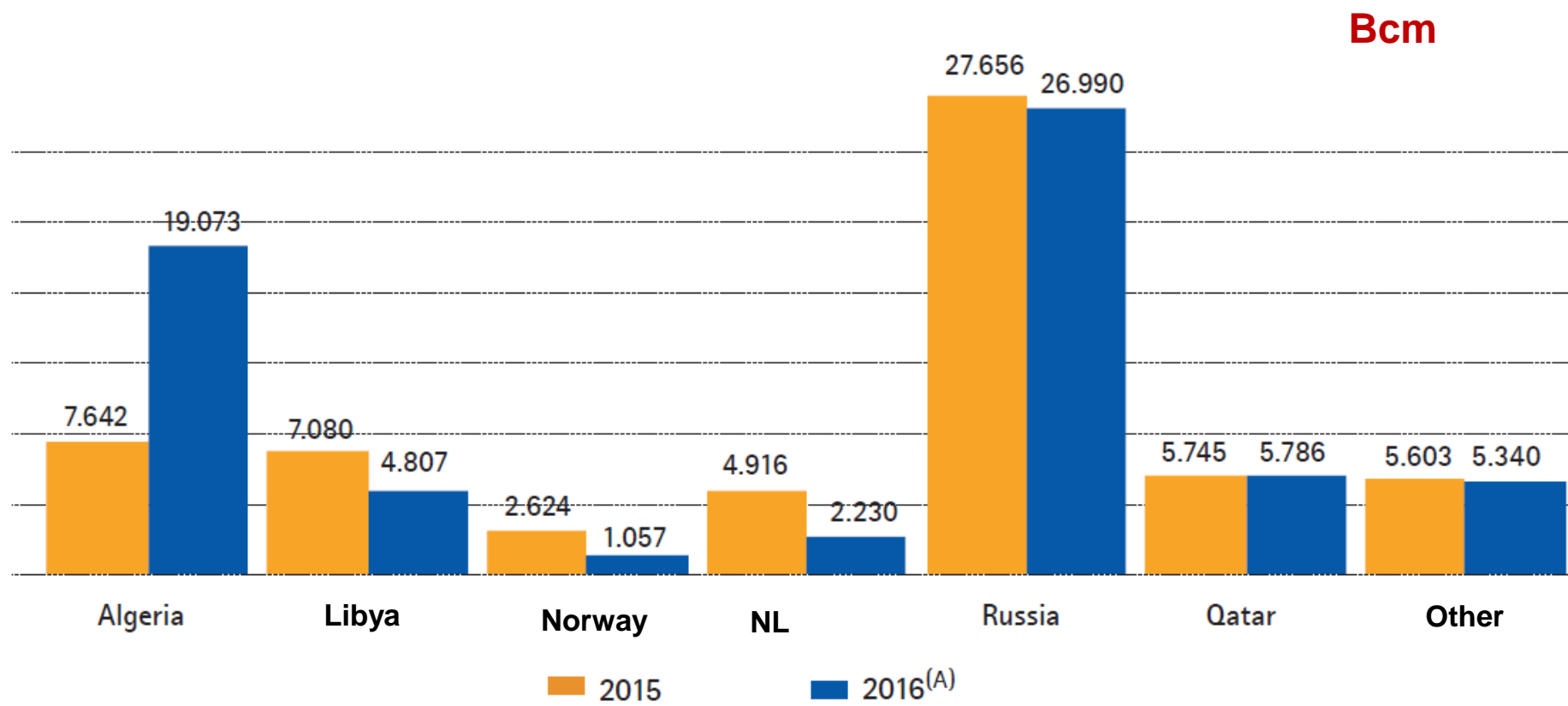


Italian Gas Supply





Italian Gas Supply by source



(A) Preliminary data



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Italian Gas Transmission Network

TRANSPORTATION NETWORK INFRASTRUCTURE



2016 HIGHLIGHTS

ENTRY POINTS OF THE NATIONAL NETWORK FOR NATURAL GAS COMING FROM ABROAD: TARVISIO, GORIZIA, PASSO GRIES, MAZARA DEL VALLO, GELA, AS WELL AS THE LNG TERMINALS IN PANIGAGLIA, CAVARZERE AND IN LIVORNO

8

BILLION M3 OF NATURAL GAS INJECTED INTO THE NATIONAL NETWORK

70.63

KM TRANSPORTATION NETWORK IN USE

More than 32,500

LEGEND

- NATIONAL GAS PIPELINE NETWORK
- REGIONAL TRANSPORTATION NETWORK
- COMPRESSOR STATION
- > ENTRY POINTS IN THE NATIONAL NETWORK
- ⊕ REGASIFICATION TERMINAL
- ⊕ DISPATCHING CENTER

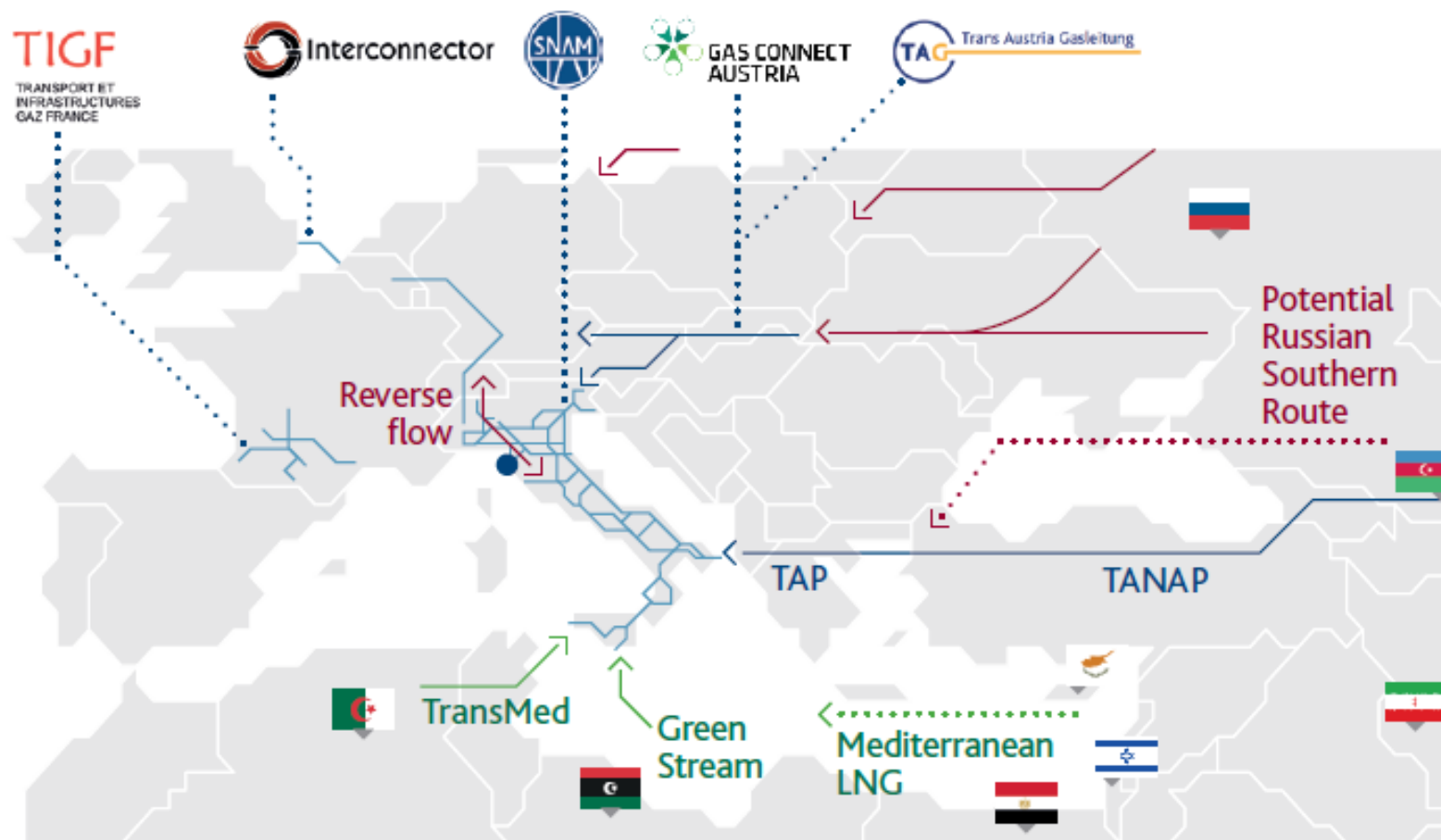


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At the Centre of European Gas Flows





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Snam Rete Gas Network Code



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Snam's Transportation System



- 2016**
- 32,508 Km** — Transport network
 - 70.63 bcm** — Gas injected into transport network
 - 11** — Compression stations
 - 16.5 bcm** — Total storage capacity
 - 1** — Regasification terminal
 - 2,883** — Employees

First TSO in Italy, with > 95% transported gas




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Snam Network Code: Birth and Evolution

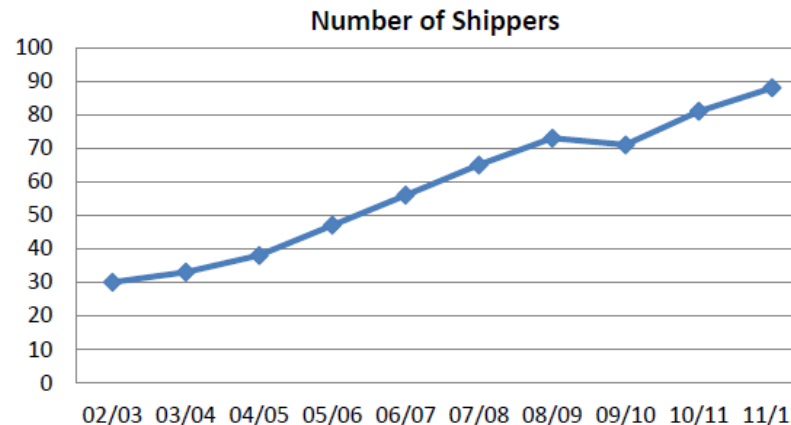
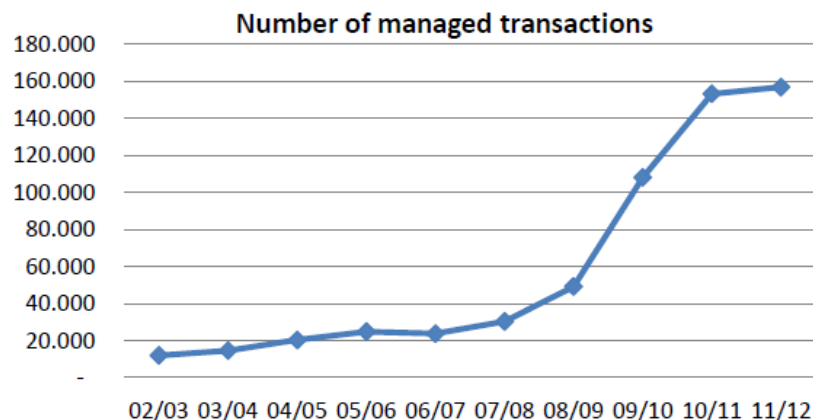
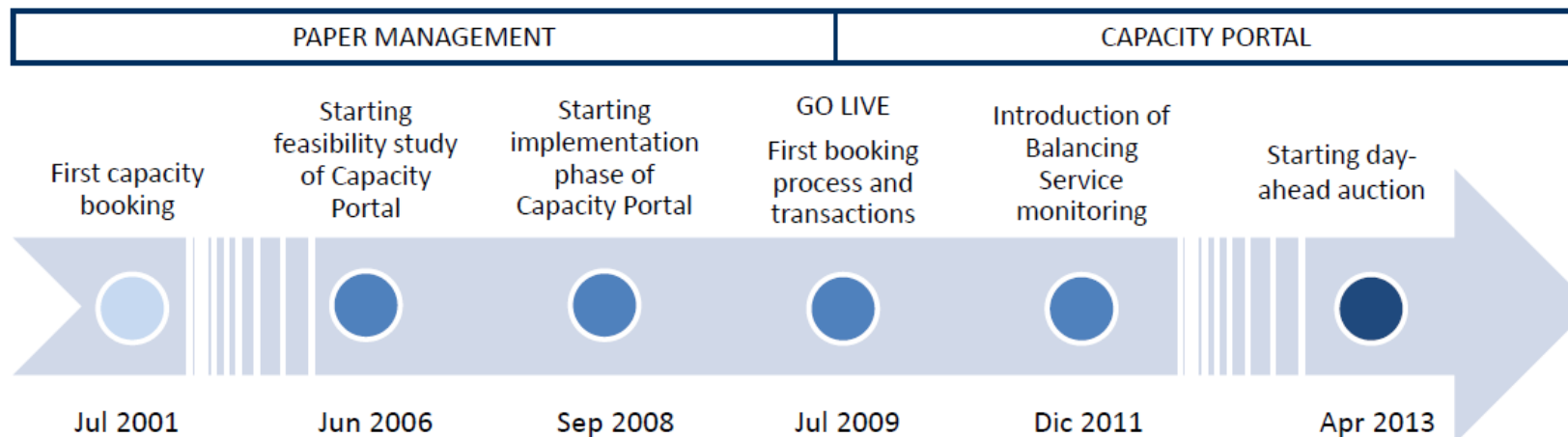
Institutional pathway

- 
- November 2002, Snam submits to the National Regulation Authority (NRA) its first draft Gas Transmission Network Code
 - June 2003 Snam submits an amended version, in accordance with requirements from NRA
 - July 2003, NRA approves (Resolution 75/03/Gas) Snam's Network Code, which enters into force
 - Several amendments (to comply with new EU and national regulation, market evolution and shippers' requests (.. We are now at the 60th revision)



Snam Transportation Service Evolution

Evolution of communication methods





Structure of Snam Network Code

Main Sections (2017 version)

- › Introduction
- › Information
- › Access to transportation service
- › Supply of transportation service
- › Quality of service
- › Planning
- › Administration
- › Emergencies
- › Update of the Network Code



Content of the Network code

Information

Regulatory framework

Network description and management

Description of services provided

Information exchange

Access to transportation service

•Capacity booking

at entry/exit points (foreign pipelines interconnections)

at points non interconnected with foreign pipelines

in case of TPA exemption and priority allocation

transportation contract for capacity assigned to suppliers

•Construction and management of
delivery and redelivery points

•Requesting connections

•Conditions for activation and termination



Content of the Network code

Transportation service	Capacity trading and transfer	Rules for capacity trading and entry/exit points
		Short-term UIOLI
		Long-term UIOLI
	Booking assignment and re-assignment	Annual, semiannual, monthly, weekly and daily program
	Balancing	Physical
		Commercial
		Balancing session
		Adjustment session
	Gas measurement	Measurement for transportation
		Ownership of measurement plants
	Provisions, rules, rights and responsibilities	
Gas quality	Parameters	
	Energy and gas quality control parameters calculation	
	Data quality validation	



Content of the Network code

Quality of service

Basic principles

Service efficiency

Continuity

Impartiality

Health, safety and environment

Interventions areas

Commercial quality indicators

Service continuity indicators

Technical quality indicators

Standards

Planning

•Management of maintenance and other interventions

Shippers obligation

Types of interventions

Interventions planning

Communication between parties

Operational coordination with third parties

Interconnected transportation operators

Storage companies

Regasification companies

Production and distribution utilities

Demand forecasting

Demand estimation models

Data collection on transportation demand



Content of the Network code

•Administration

Fiscal and custom requirements

Excise and regional additional tax

Indirect TAX / VAT

Custom duties

Invoicing and payment

Content

Issue and payment terms

Disputes

Parties liabilities

Non-fulfilment of contractual obligations

Limitation of liability

Early termination of the transportation contract

Force majeure

Dispute resolution



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Code Harmonization with EU Regulation and ENTSO-G Codes



Code Harmonization with EU Regulation

- **1998 – 1st Gas Directive**
- **2003 – 2nd Gas Directive**
 - 2005 – Gas Regulation (access rules)
- **2009 – Third Energy Package**
 - 3rd Gas Directive
 - Gas Regulation (access rules)
 - ACER Regulation
- **2010 – Security of Gas Supply (SoS) Regulation**
- **2011 – REMIT Regulation**

Modified the Network Code operators definitions, capacity booking, transportation access requirements, financial guarantees, exemptions; balancing; parties responsibilities. Chapters 2, 3, 5, 7, 9, 19.

Modified Network Code on access to capacity markets and balancing activities. Chapters: 2, 3, 5, 6, 7, 8, 9, 14, 15, 18, 19; The Operators; Glossary; Attachments: 5/B; 5/C; 5/D; 5/F; 5/G; 5/H; 5/L; 5/M; 5/N; 5/O; 5/O - Appendix; 5/P; 5/Q; 5/R; 5/S; 5/SAAppendix; 5/T; 5/T-Appendix



Harmonization with ENTSO-G Codes

- **2013** – Commission Regulation (EU) 948/2013 of 14 October 2013 establishing a Network Code on **Capacity Allocation Mechanism**.
- **2014** – Commission Regulation (EU) 312/2014 of 26 March 2014 establishing a Network Code on **Gas Balancing of Transmission Networks**.
- **2015** - Commission Regulation (EU) 2015/703 of 30 April 2015 establishing a Network Code on **Interoperability and Data Exchange Rules**.
- **2017** - Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a Network Code on **Harmonized Transmission Tariff Structure**.
- **2017** - Commission Regulation (EU) 2017/459 of 16 March 2017 establishing a Network Code on **Capacity Allocation Mechanism**.

Modified the Network Code on capacity booking: multi-annual capacity booking, available capacity. Chapter 5.

Modified the Network Code on information exchange, capacity booking (within-day capacity booking) and balancing. Attachm.: 9/A, 11/A; Ch. 9, §§ 3.3.1, 4.1 e 6; Ch. 4, ch 5, §3.6 and ch 9, § 1.2

Modified Network Code on capacity booking: multi-annual capacity booking, connection request, capacity transfer, balancing, invoicing. available capacity. Chapters: 5, 7, 9, 18; Glossary.



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Concluding Remarks

- Modelled after the British Code, Snam's Code have had to deal with one of the largest and more complex gas systems in Europe;
- Since 2003, it has been repeatedly amended and adapted to follow EU and national regulation, market evolution and shippers' needs;
- More recently, the Code has been revised to fully harmonize it with the pan-European network codes drafted by ENTSO-G.



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Thank you for your attention.