



Minigrid Regulatory Strategies

A Private Sector Perspective

Africa Minigrid Developers Association (AMDA)

November 2022



AMDA's Work in Numbers

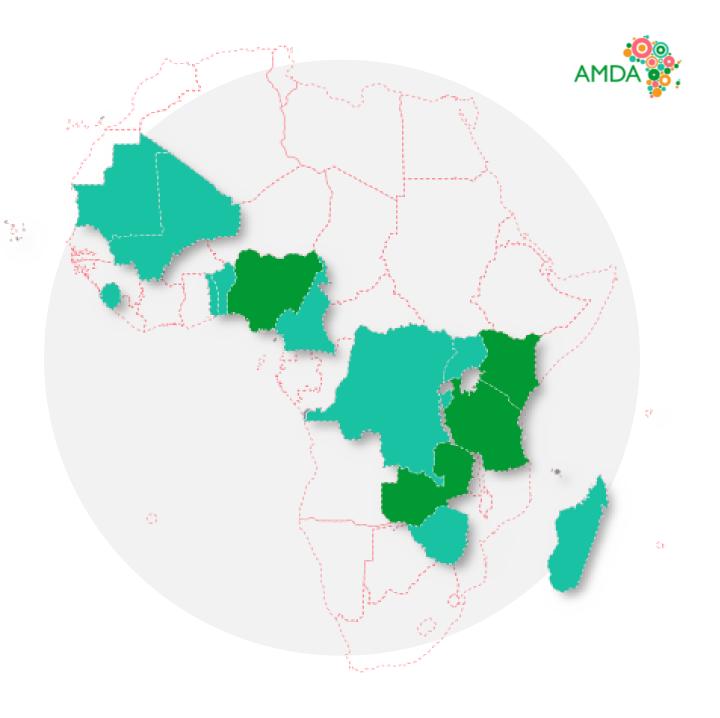
288 projects

2,500 kW installed

9 FTE staff in 4 countries (green)

41,000 connections (200,000+ people electrified)

30 members in 15 countries





Why Minigrids?









Lower CAPEX than grid extension

 Cost per connection is under \$1,000, compared to grid extension cost of \$2,500+ **Reliable Services**

• 24/7 electricity supply

Stable voltage

Fast Deployment

 Minigrids can be developed and deployed in as little as 3-6 months Development and Support

- Local operator to support customers
- Loans for appliances and machines
- Employment creation and women's economic empowerment





COMPANY NAME	TOTAL INSTALLED CAPACITY	NUMBER OF SITES	TECHNOLOGY	NUMBER OF BENEFICIARIES
JUMEM RURAL POWER SUPPLY	160 kWp	16	Solar PV	30,000
powercomer	210 kWp	12	Solar PV	7,150
HUSK Powering Possibilities	96 kWp	2	Solar PV/Biomass	19,811
RIFT VALLEY ENERGY	4.9 MW	4	Hydro	20,000





Minigrid Financing

0%

~60%

~40%

DEBT

Many developers have a D/E ratio of 0%. Some larger developers have raised project financing

GRANTS

Many developers receive subsidies of ~60% of Capex value **EQUITY**

Equity is the main commercial funding source available in the market



Government and Private Sector Collaboration

Minigrids can contribute to achieving the **Government electrification goals** through complementary development.

AMDA coordinates with Governments on their grid extension plans and regulatory strategies.

AMDA is committed and willing to collaborate with Governments to bring access to power to every community and ensure rural constituents don't bear the cost burden



