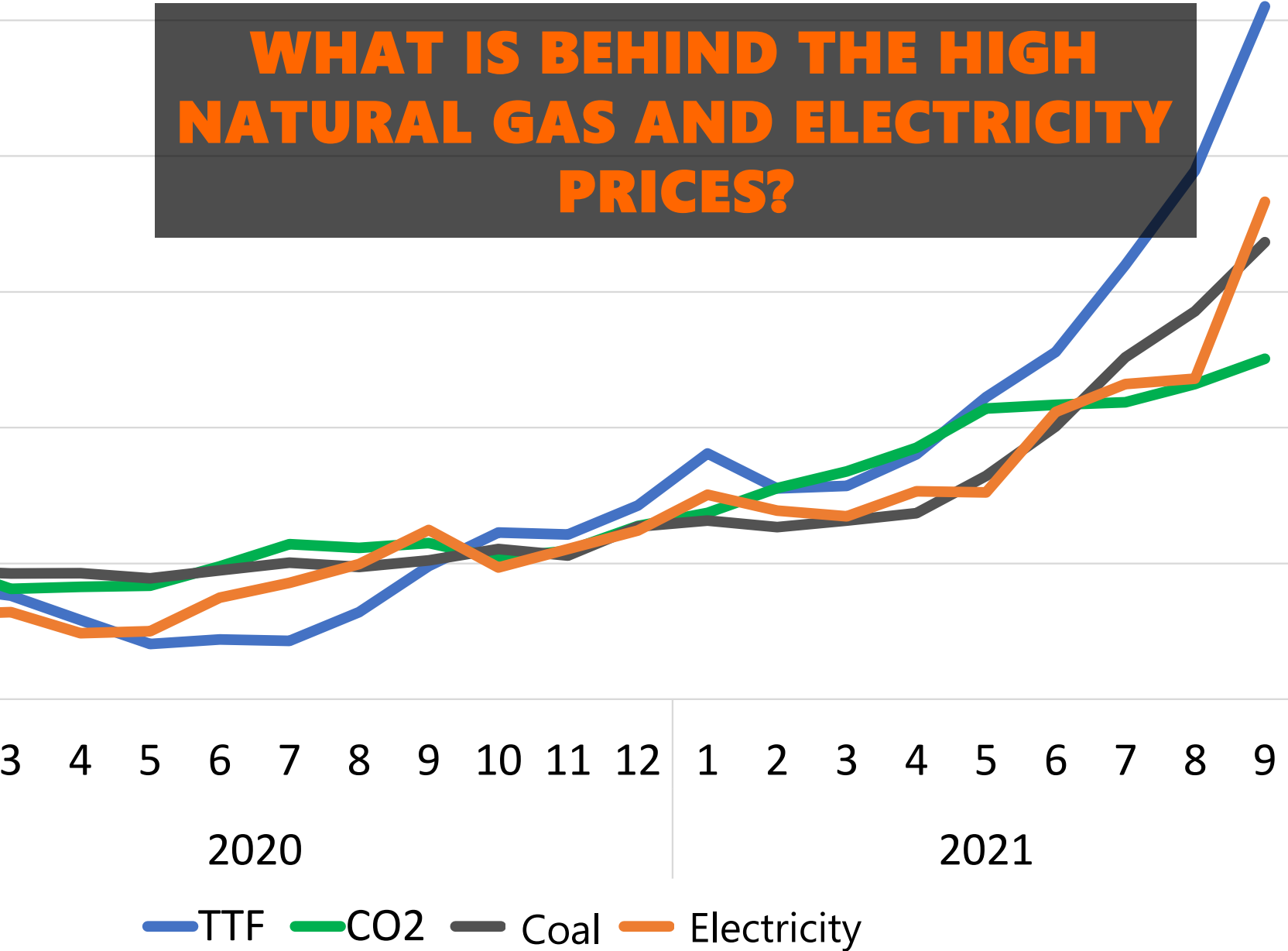


WHAT IS BEHIND THE HIGH NATURAL GAS AND ELECTRICITY PRICES?

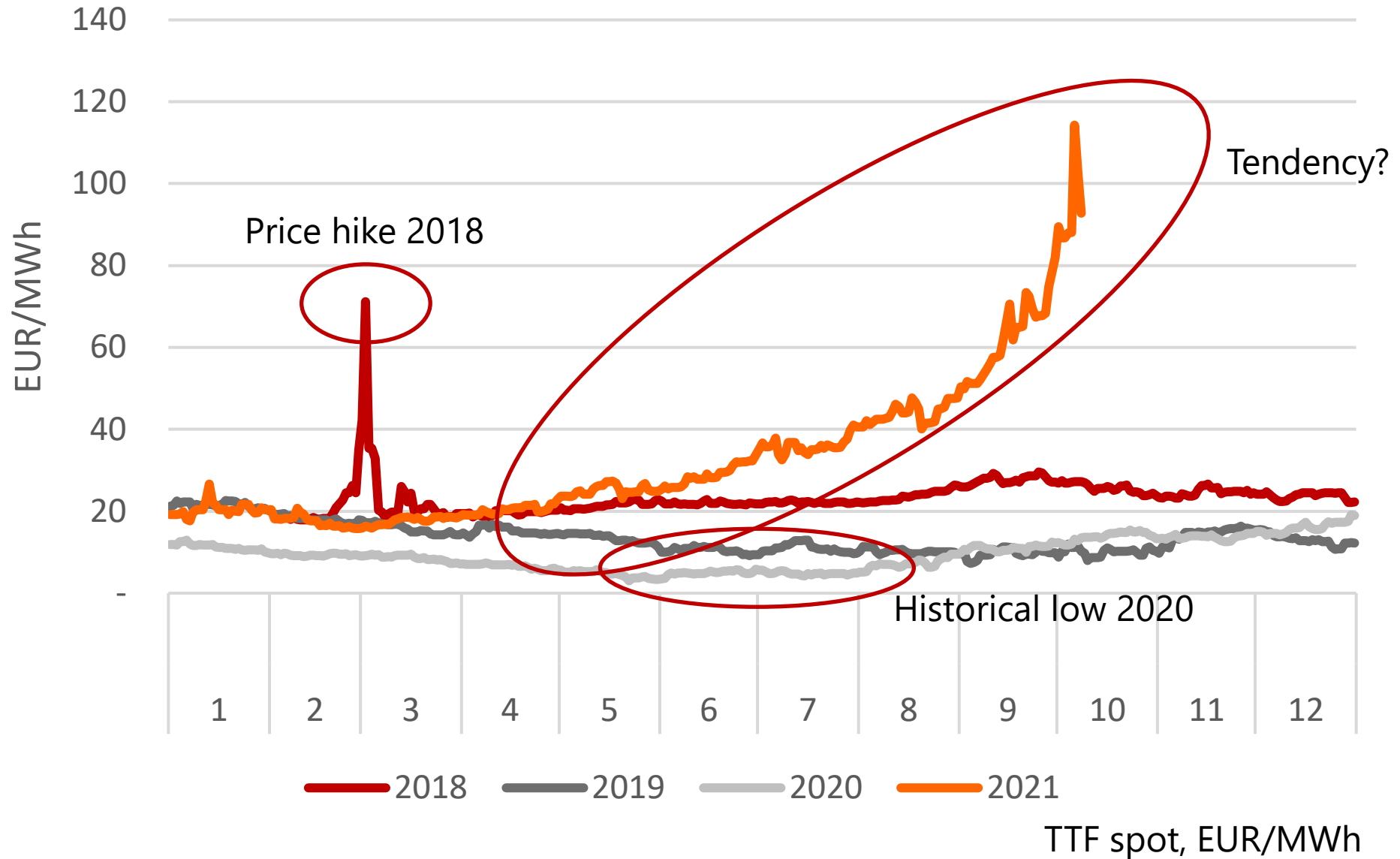


László Szabó, director
 Péter Kotek, gas
 András Mezősi, power

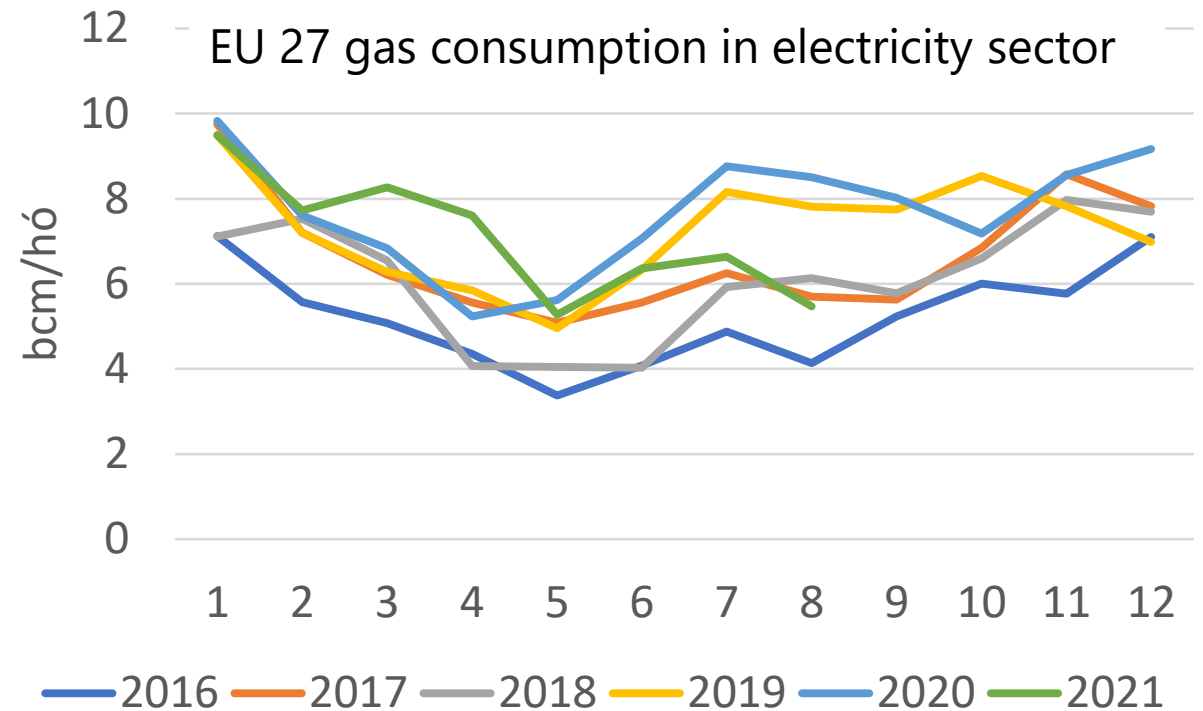
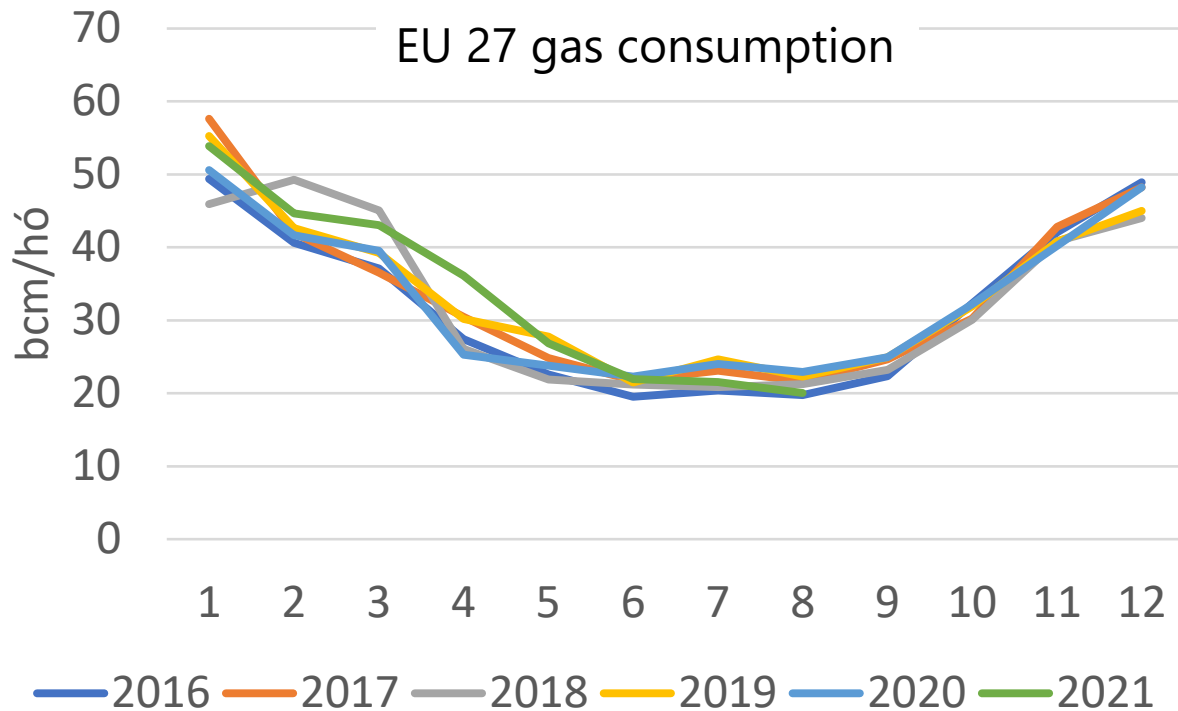
ERRA, Chairmen Meeting
 26. 11. 2021

NATURAL GAS MARKETS

What are the trends in natural gas markets?



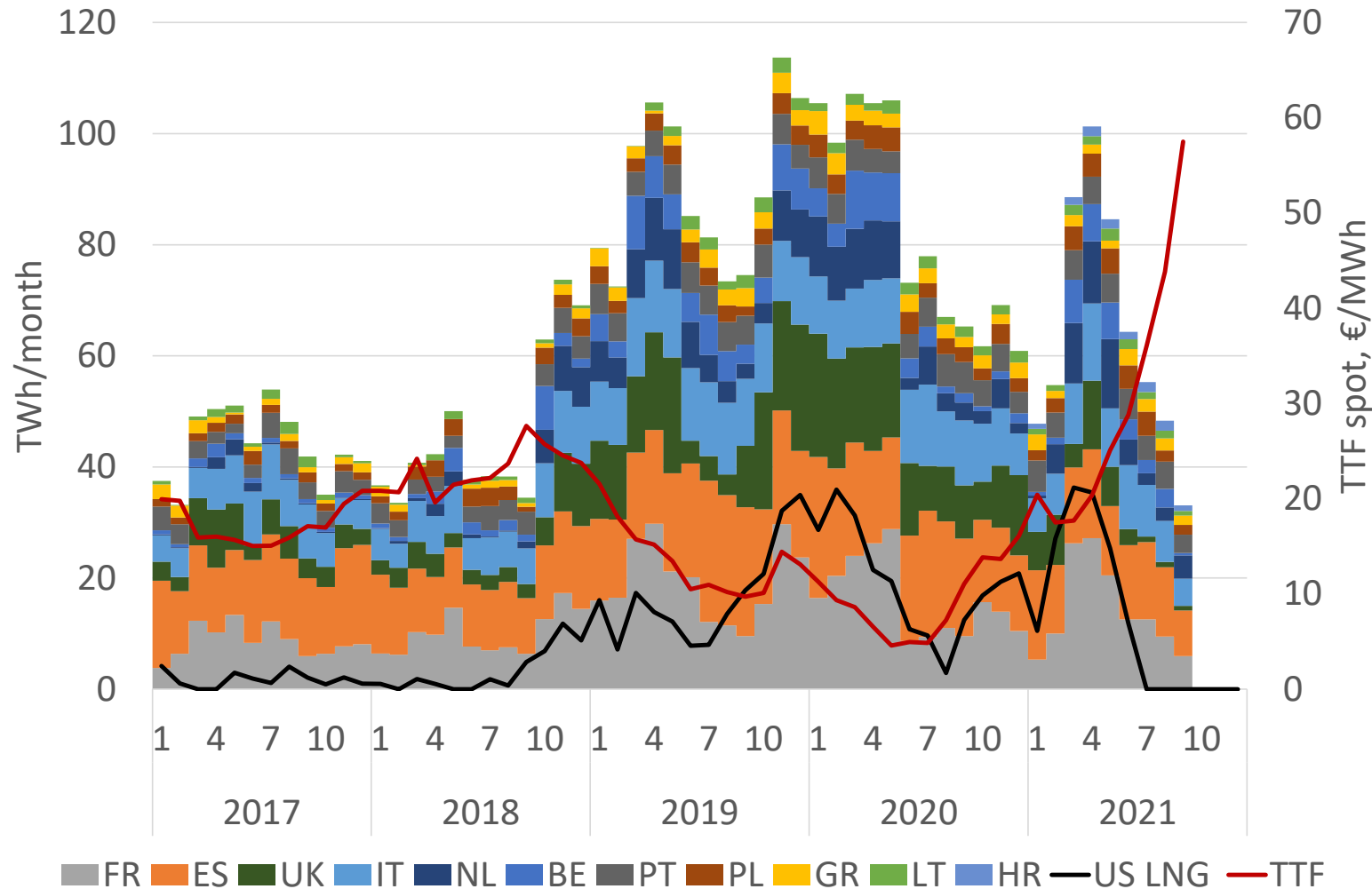
EU27 gas demand



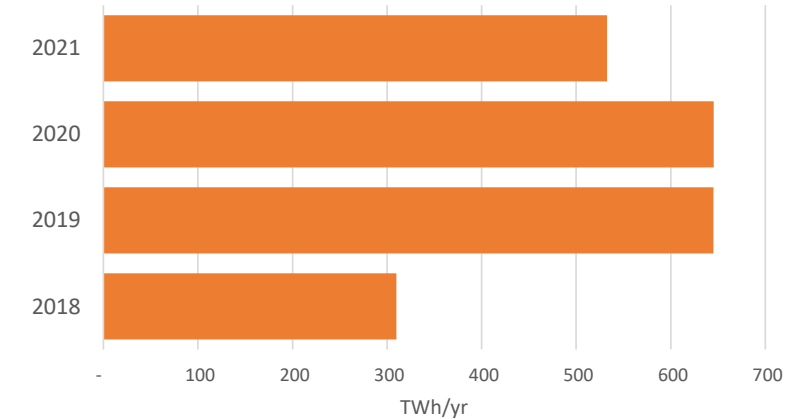
- EU gas consumption is back to the pre-Covid level (even higher in spring)
- EU power generation consumption had a jump in spring 2021, and then started a setback

Source: Eurostat

LNG import to Europe: 18% reduction compared to 2020

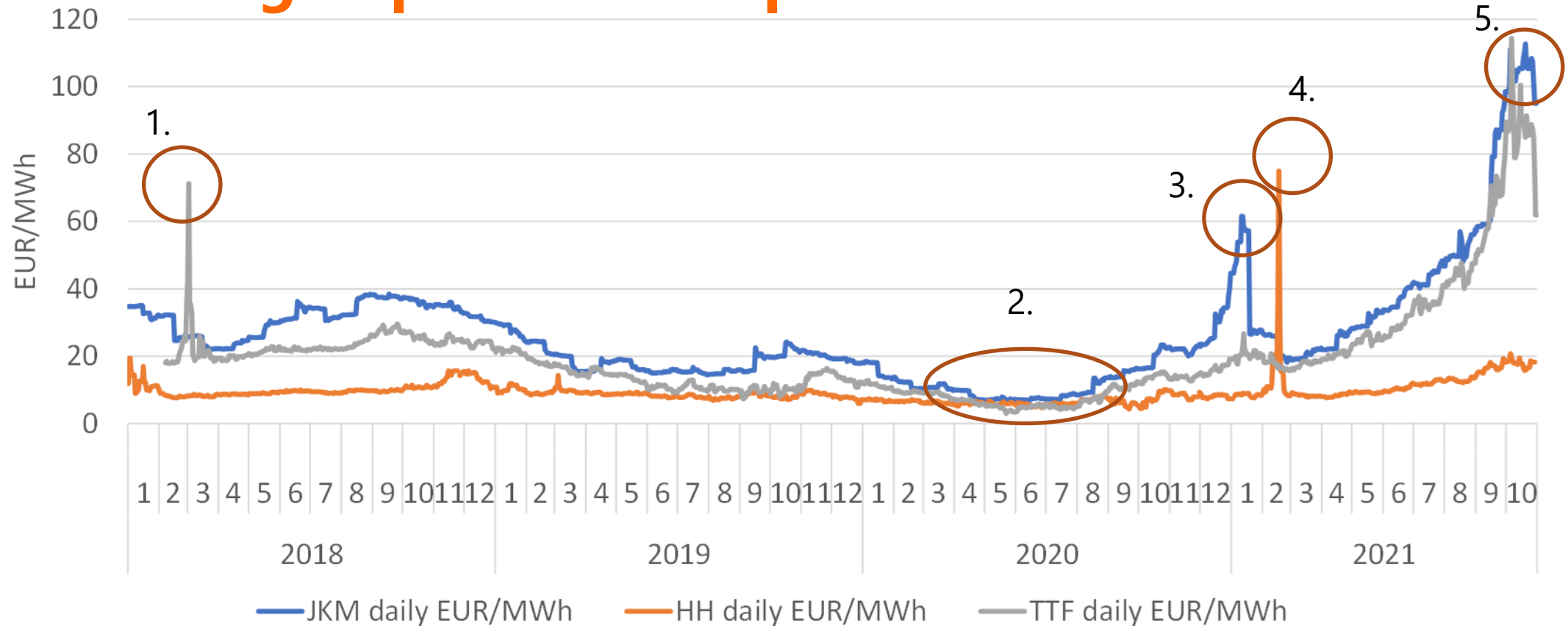


LNG inflow to Europe (up to September):
18% lower than 2020



Utilisation of LNG capacity 2021
(28%) is still higher than the
period of 2012-2018 (~20%)

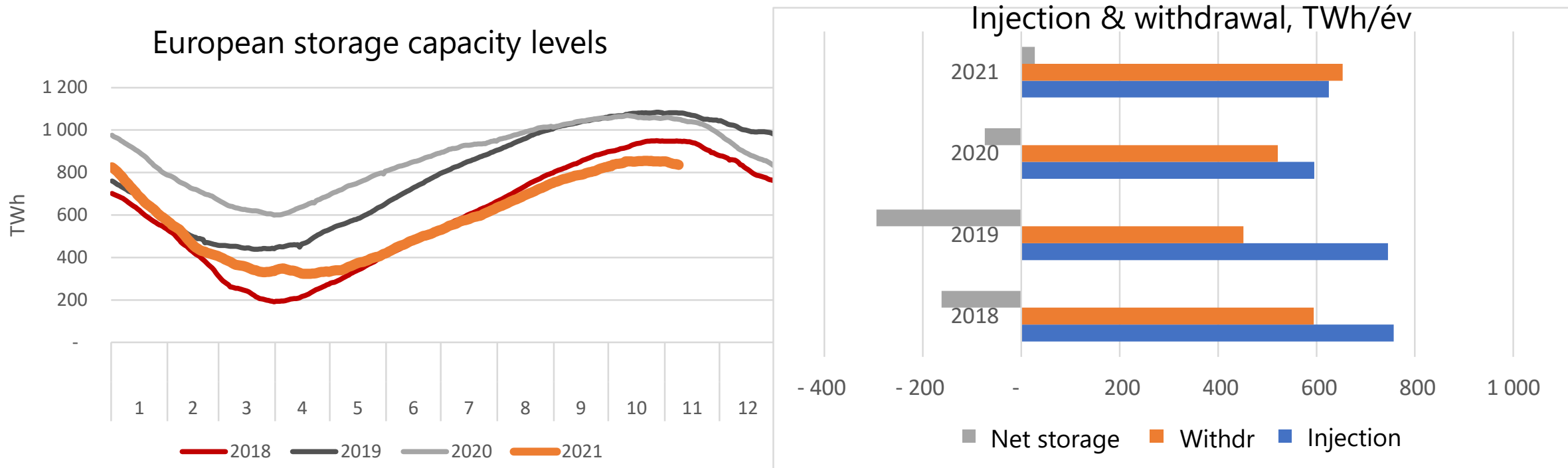
Asian natural gas demand growth has strong impact on Europe



1. March 2018 price spike TTF > only European event
2. 2020 low prices > convergence of markets
3. January 2021 price spike in Asia > moderate impact in Europe
4. February 2021 price spike Henry Hub > impact in N America
5. March 2021 Asian trend increase > European ,adaptation'

JKM ceiling,
HH threshold
Timing of injection and withdrawal

Gas storage had strong setback – storage levels are very low, net withdrawals



Storage level in September 2020 1055 TWh, 2021 September: 825 TWh

- EU average in end September 74%
- Very low storage levels in: DE, AT, NL (Gazprom?)
- HU 83%
- Net injections in (2018-2020) now it is net withdrawal – we are using storage gas as a response to high prices and less liquidity

Source:
AGSI+ transparency platform

Russian import to Europe

- In lack of sufficient LNG supply and with low storage levels, Russia can influence prices by limiting its export to Europe
- The total volume is unchanged (contractual deliveries are fulfilled by Russia), but on the Ukraine transit direction supply is reduced
- Europe faces scarcity



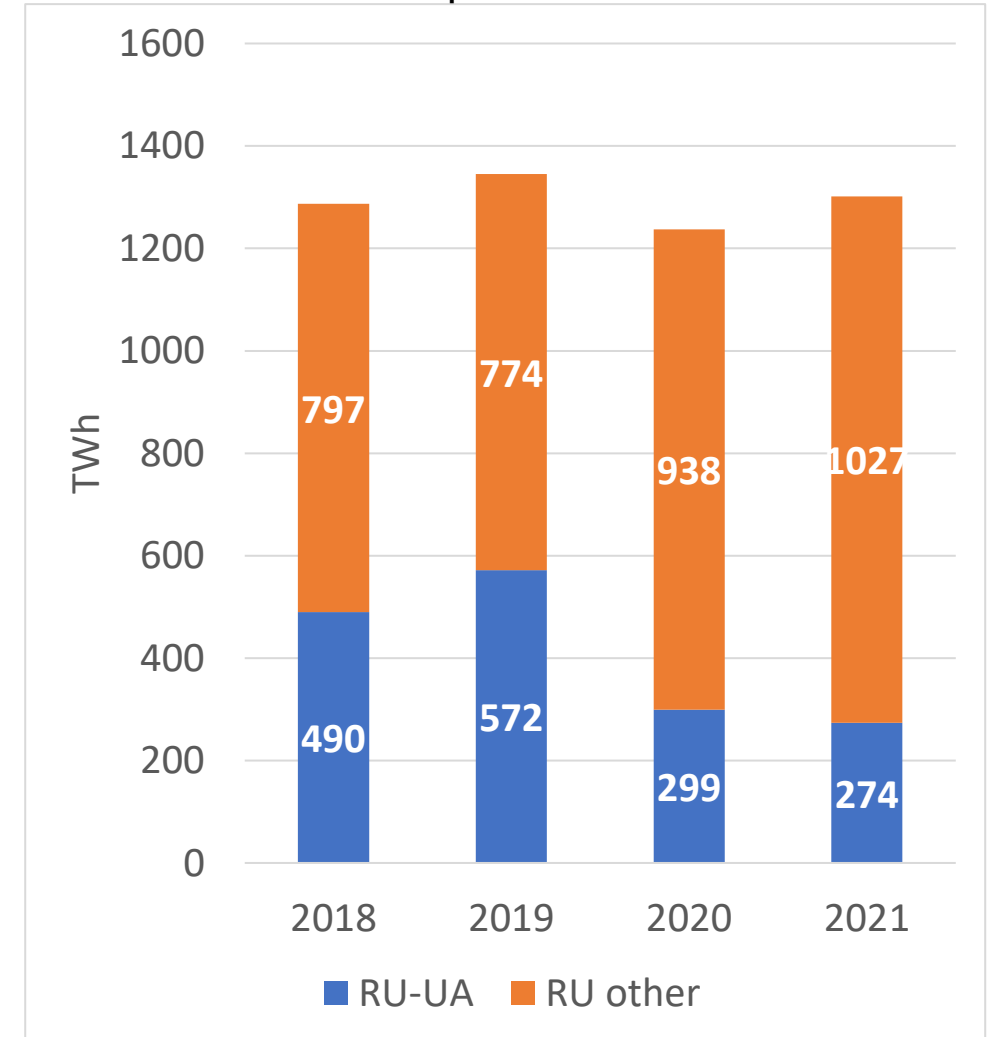
Russia Offers to Ease Europe's Gas Crisis, With Strings Attached

With winter fast approaching and a stunning energy price surge pummeling Europe, Russian President Vladimir Putin chose an opportune moment to use his country's leverage as an oil...

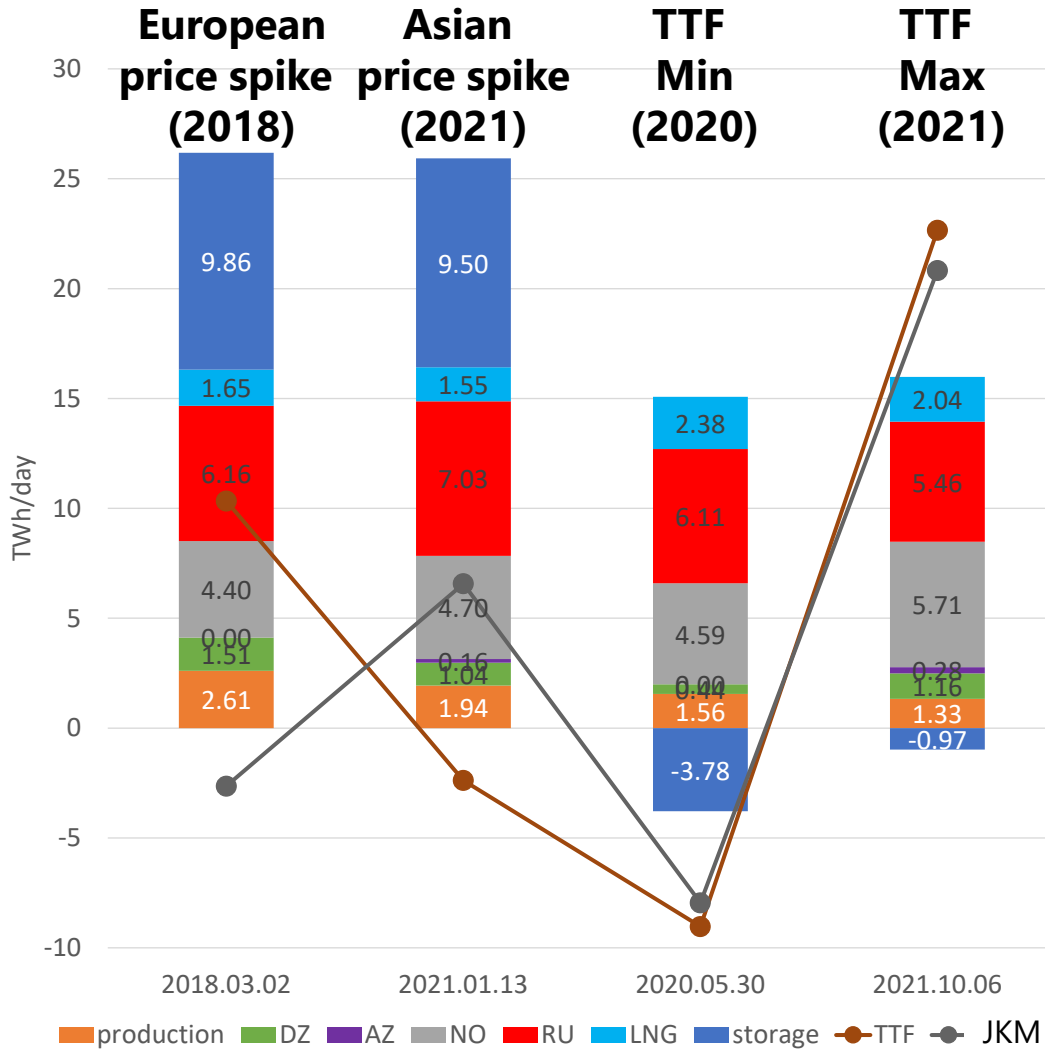
www.bloomberg.com

<https://www.bloomberg.com/news/articles/2021-10-06/russia-ready-to-help-stabilize-global-energy-markets-putin-says>

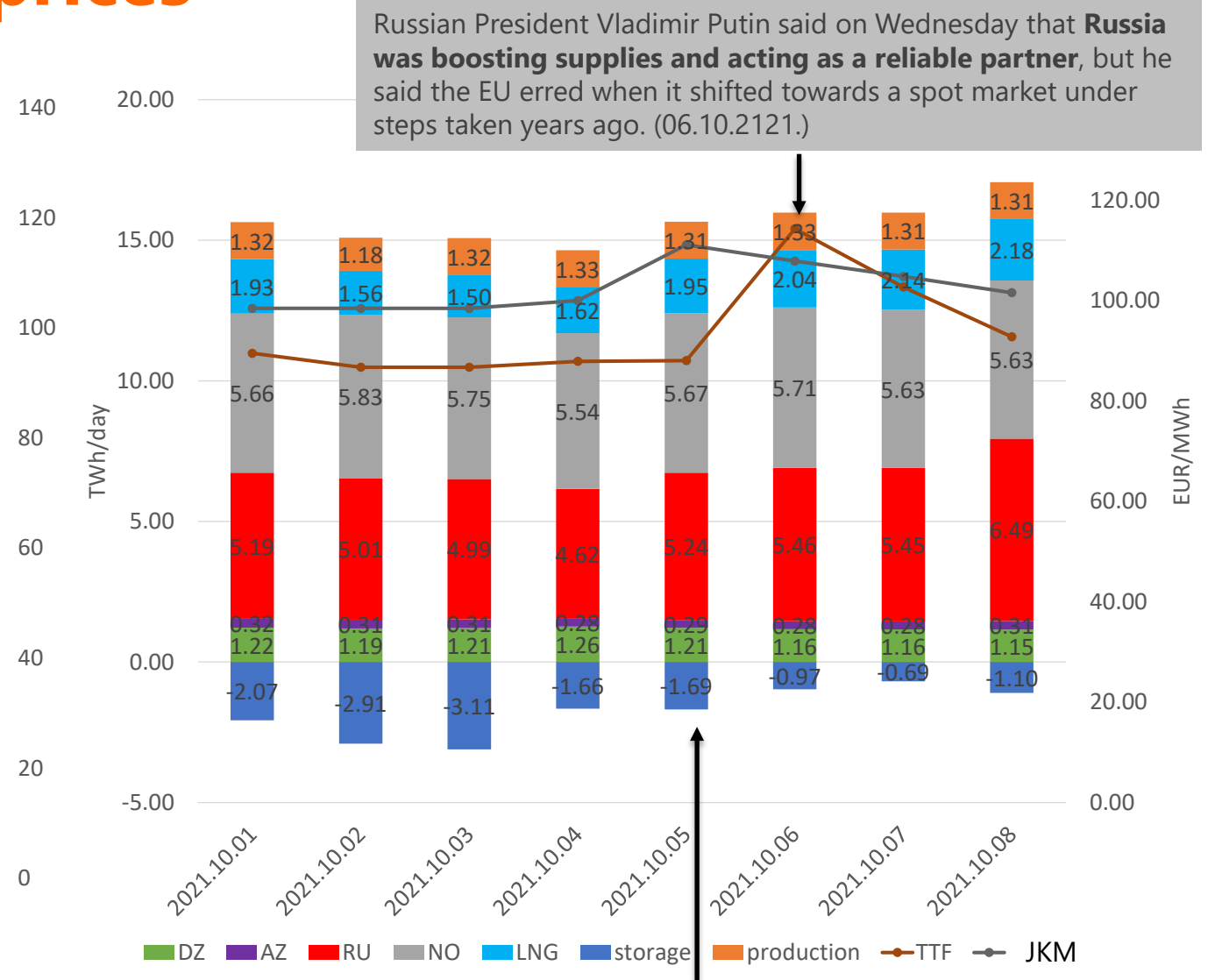
Russian import, first 9 months



Source structure and gas prices

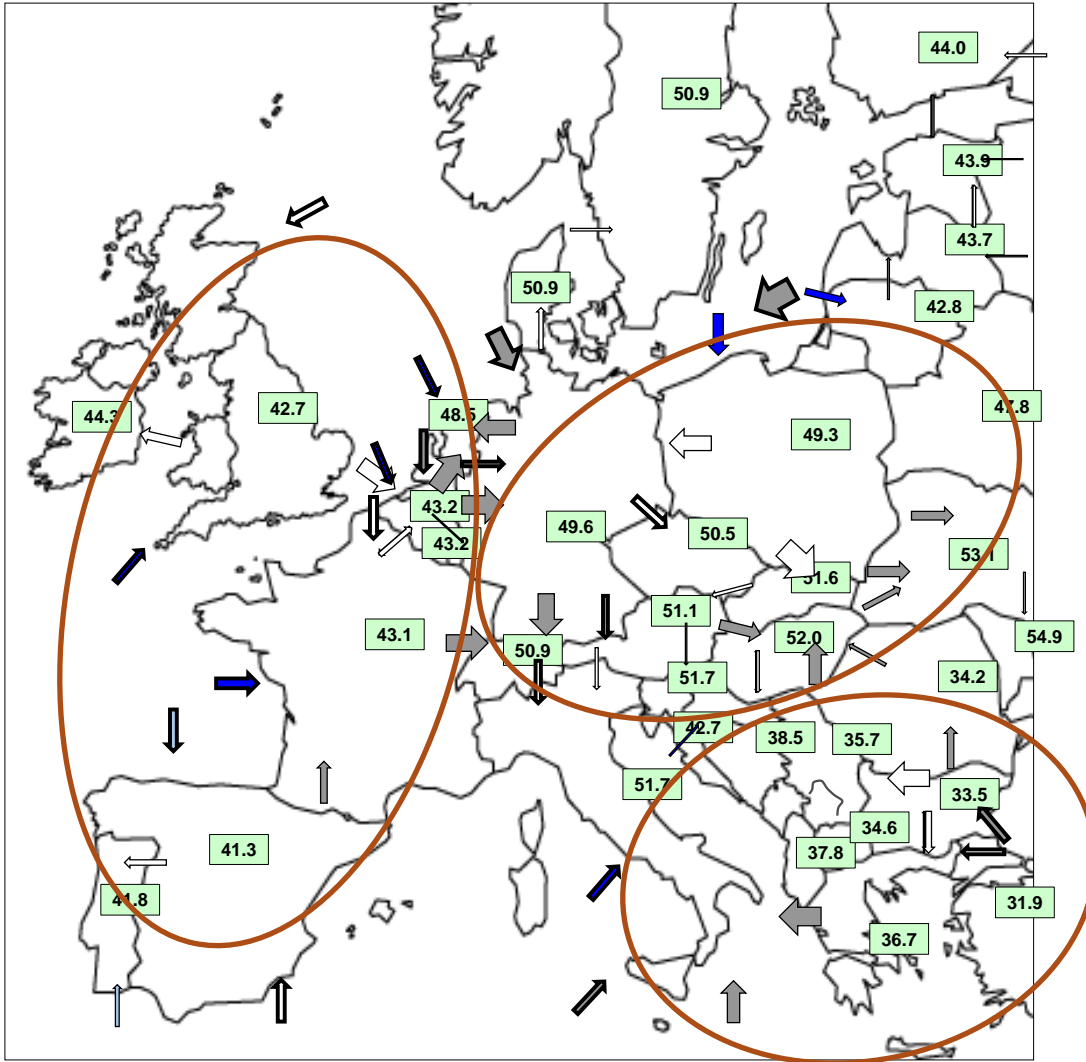


Can Russia influence the prices by restraining gas supply?



Modelled gas prices (2022) in high price environment

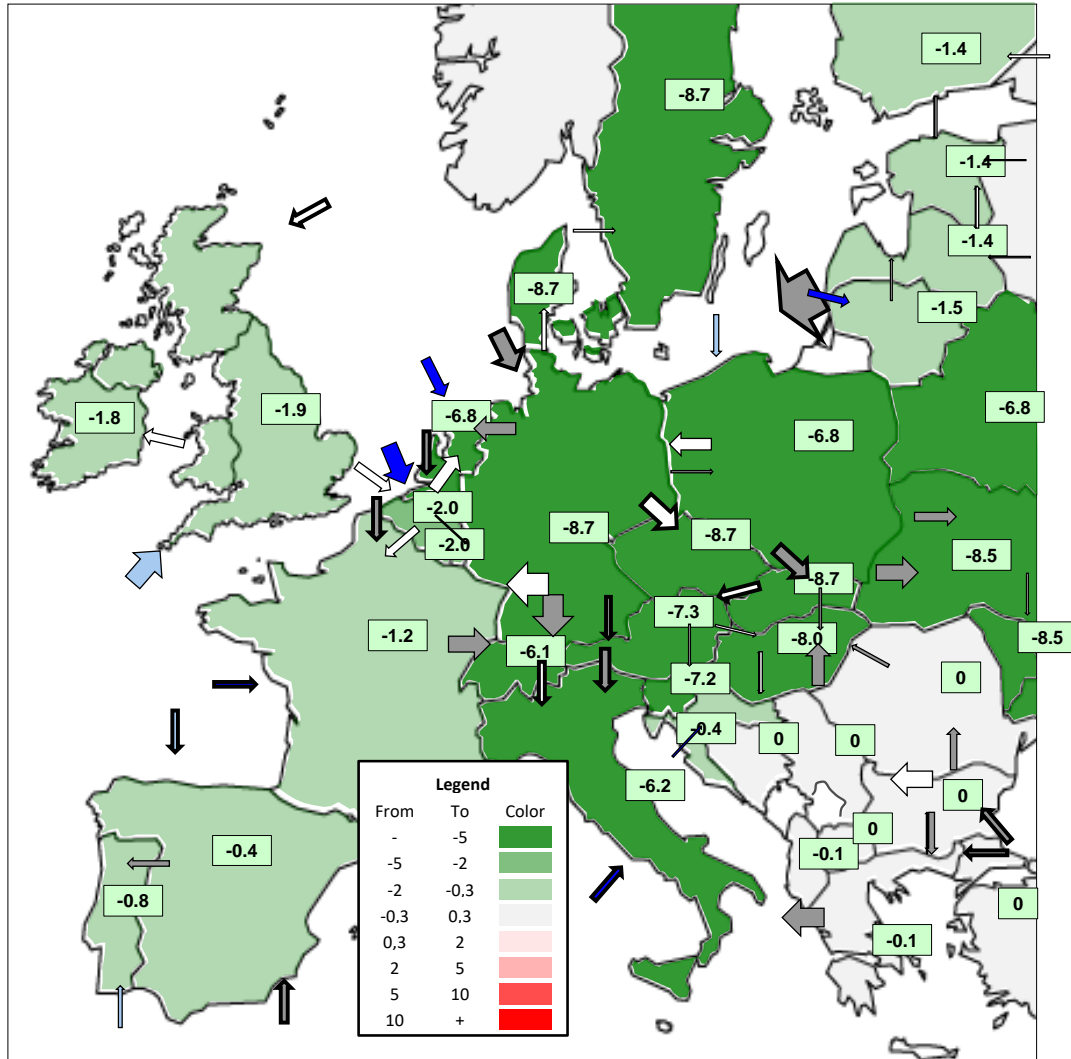
Wholesale avg price EUR/MWh



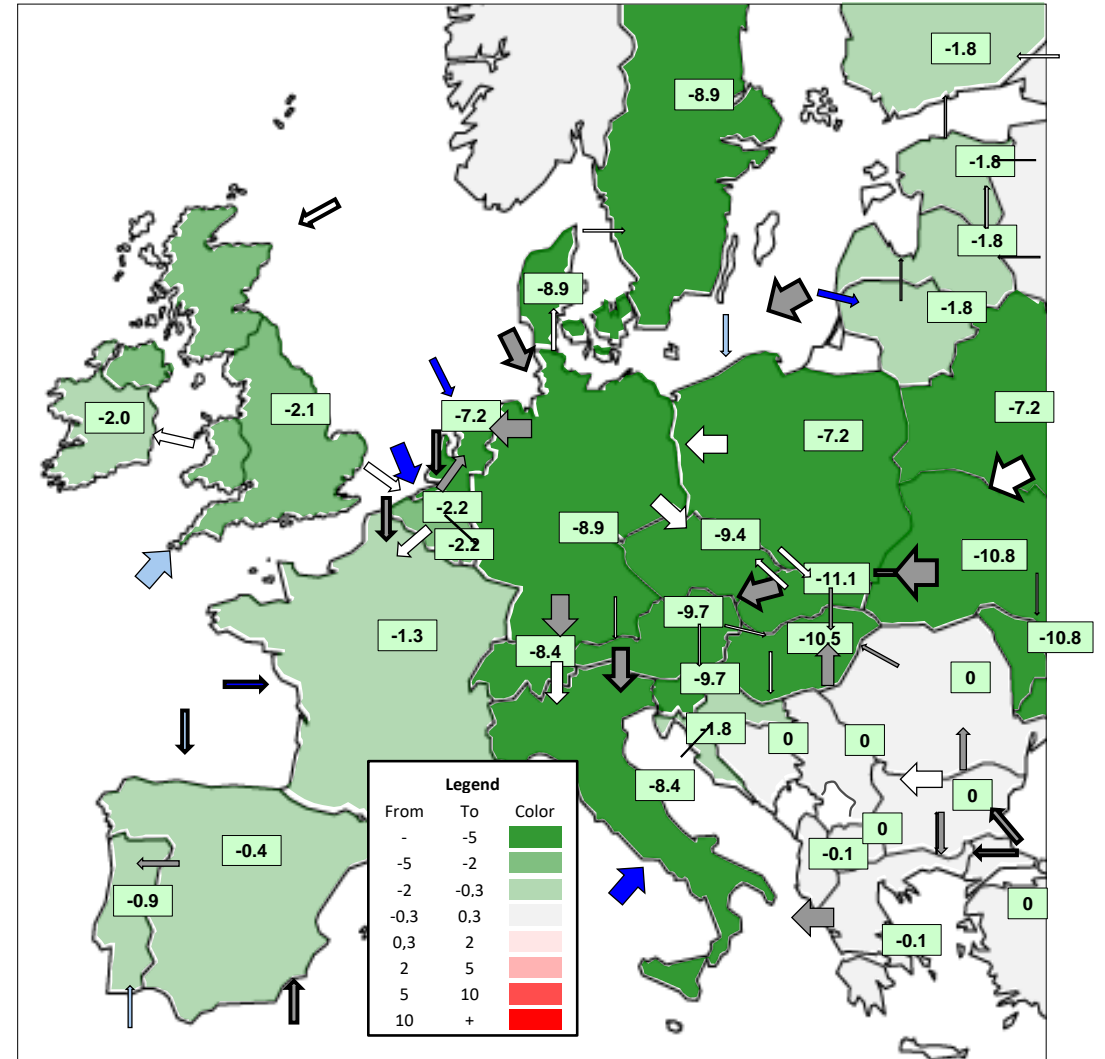
- Present European gas markets:
 - Constrained LNG market
 - Ukraine gas transit reduction (stop of new contract deliverables)
 - Nord Stream 2 not yet in operation
- Short term impacts
 - Diverging EU gas prices
 - Bottlenecks between West - and Central Europe
 - Ukraine buys gas from the EU
 - Europe is split to many price zones:
 - West, higher access to LNG markets (~40 EUR/MWh)
 - Central Eastern Europe from Germany to Ukraine (~50-55 EUR/MWh)
 - South Europe (30-35 EUR/MWh)

Entry of Nord Stream / Ukraine transit re-opening

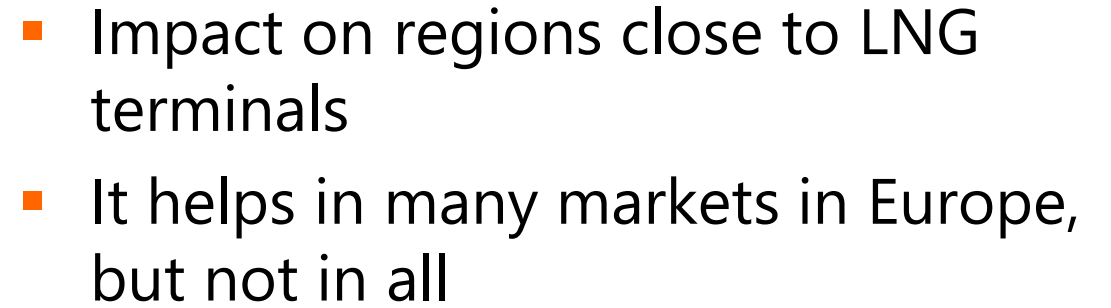
Modelled entry of NS2



Modelled Ukraine transit re-opening



Based on REKK gas market modelling (EGMM)



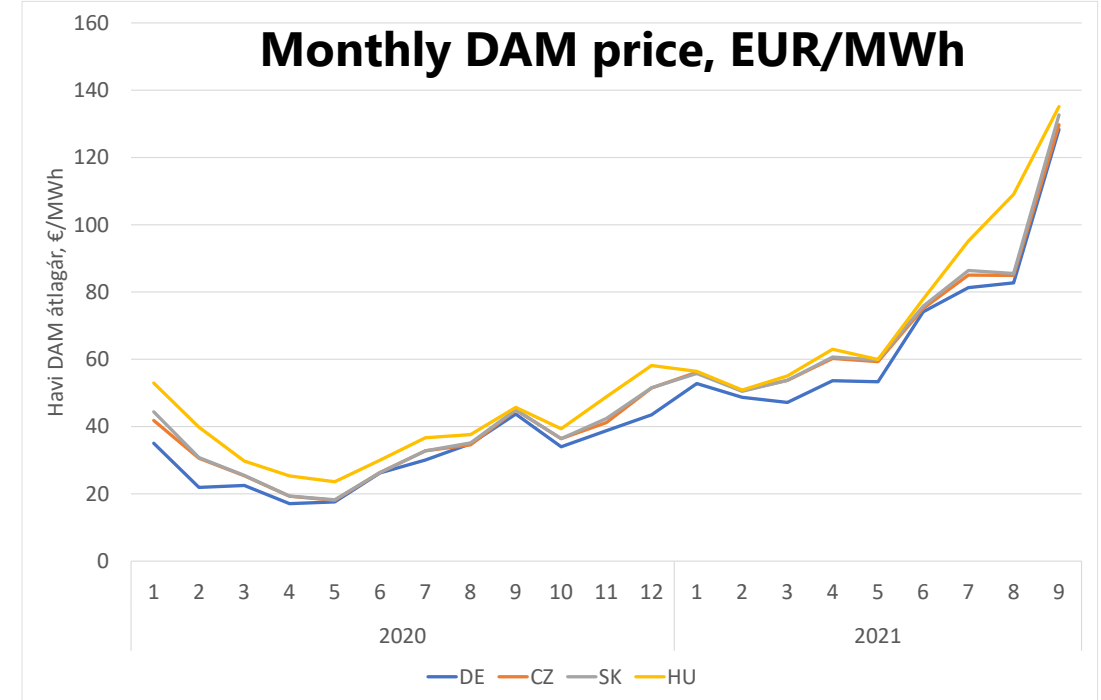
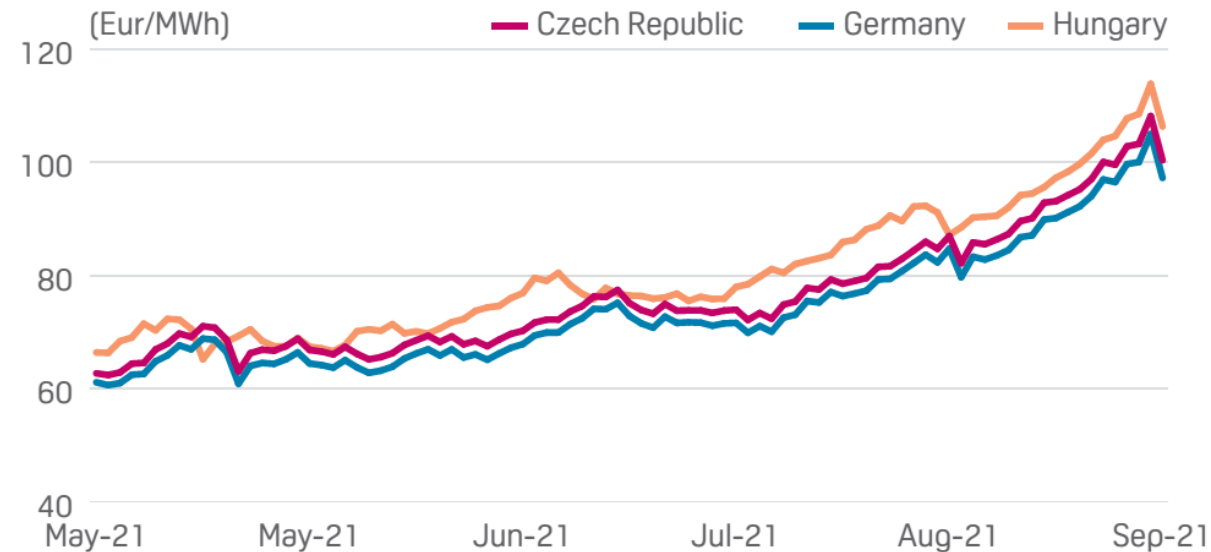
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ELECTRICITY MARKETS

Symptoms

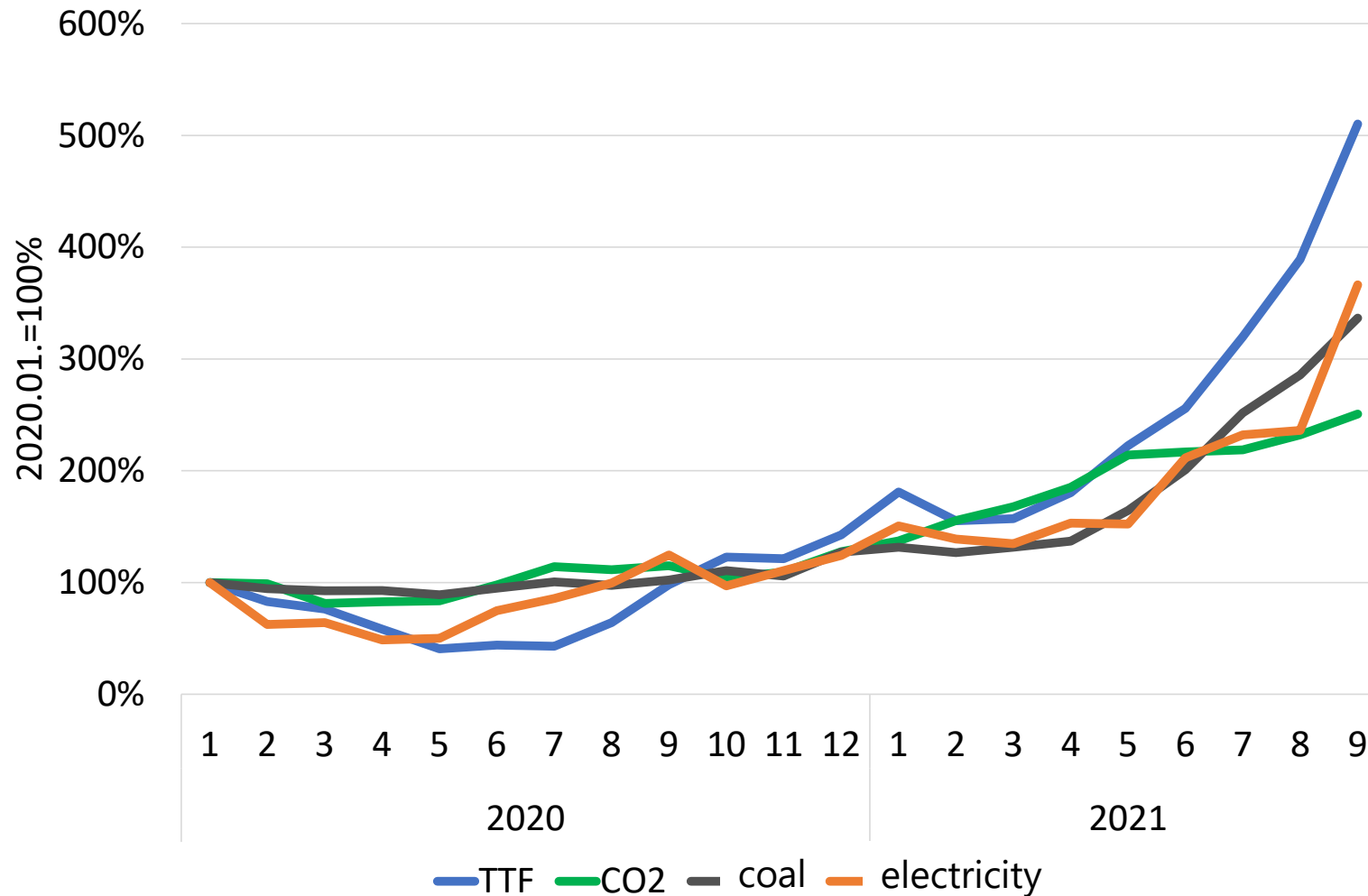
- Dramatically increasing wholesale prices, mainly from the summer
- Similar trends in all markets
- Spread changes in various directions

CENTRAL & EASTERN EUROPE YEAR AHEAD BASELOAD



- Forward prices in similar increasing trends
- Spread changes do not follow trends
- Decreasing trend over long term (09.30):
 - DE CAL22: 132 €/MWh
 - DE CAL23: 89 €/MWh
 - DE CAL24: 76 €/MWh

Drivers of the price trends



Source: ICIS, TTF, ENTSO-E Transparency Platform

Natural gas:

- High Asian Demand, low LNG supply to Europe
- European demand is also back to pre-Covid levels
- Limitations in Russian gas supply
- Bottlenecks in Wes-East directions – some countries face higher price increases
- Reducing EU production of gas
- Low storage levels

Coal:

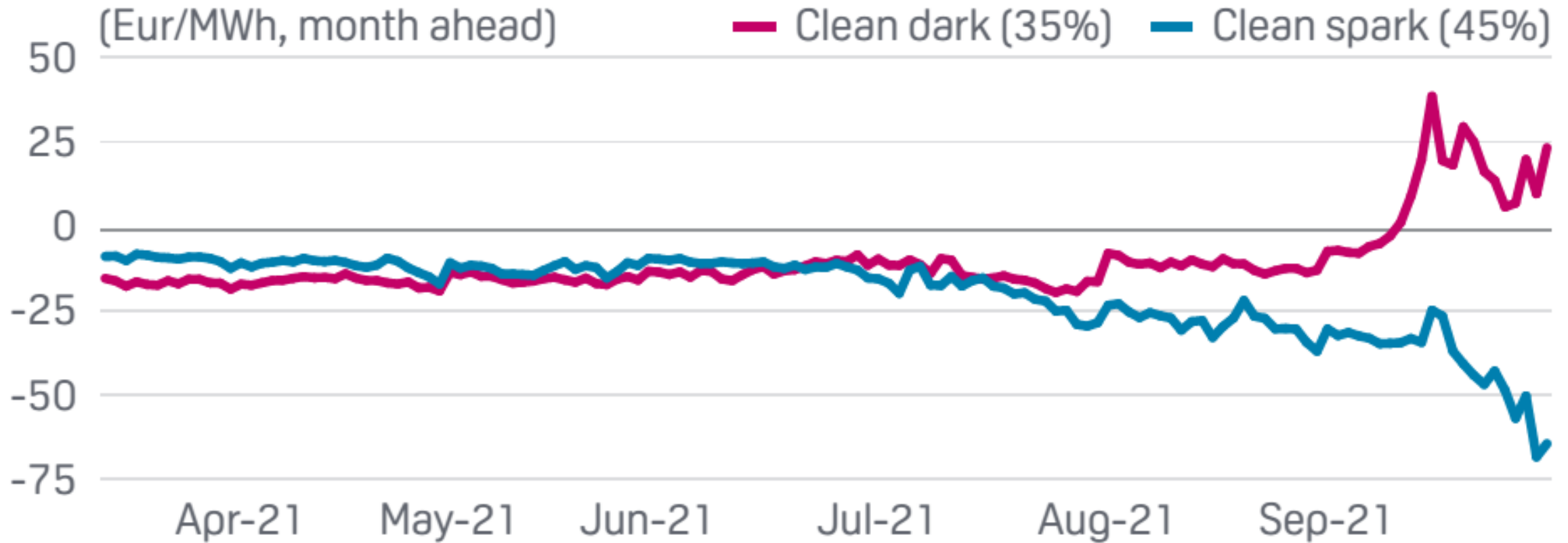
- Narrowing supply to China
- High gas prices -> increasing demand for coal
- Restrictions in import due to Covid pandemic

CO₂ price:

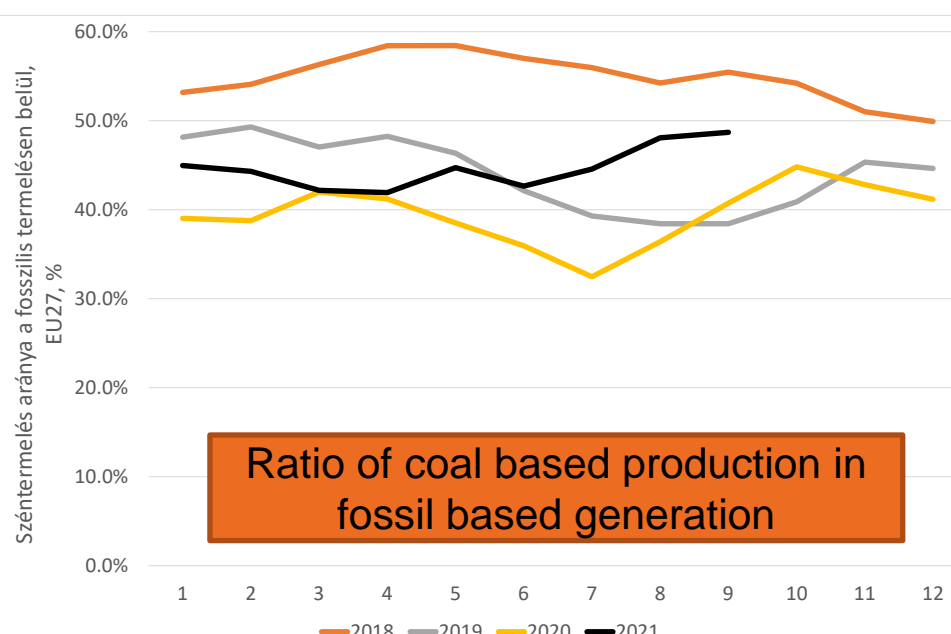
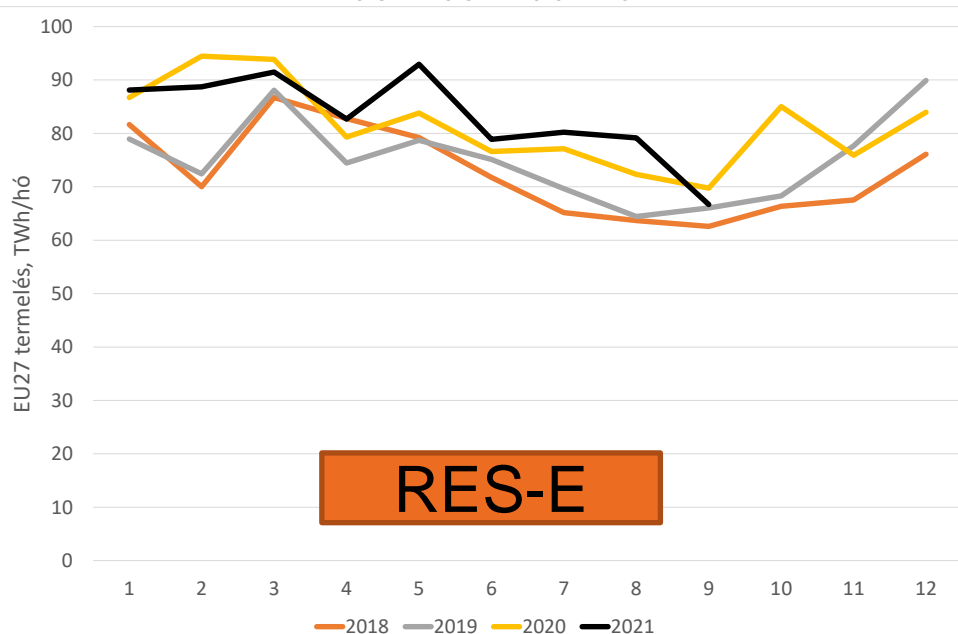
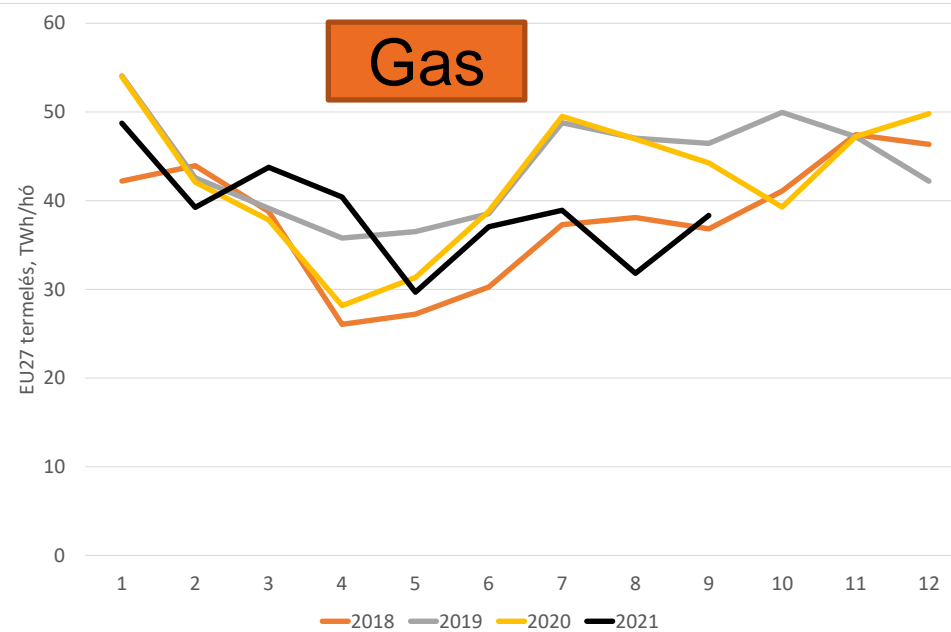
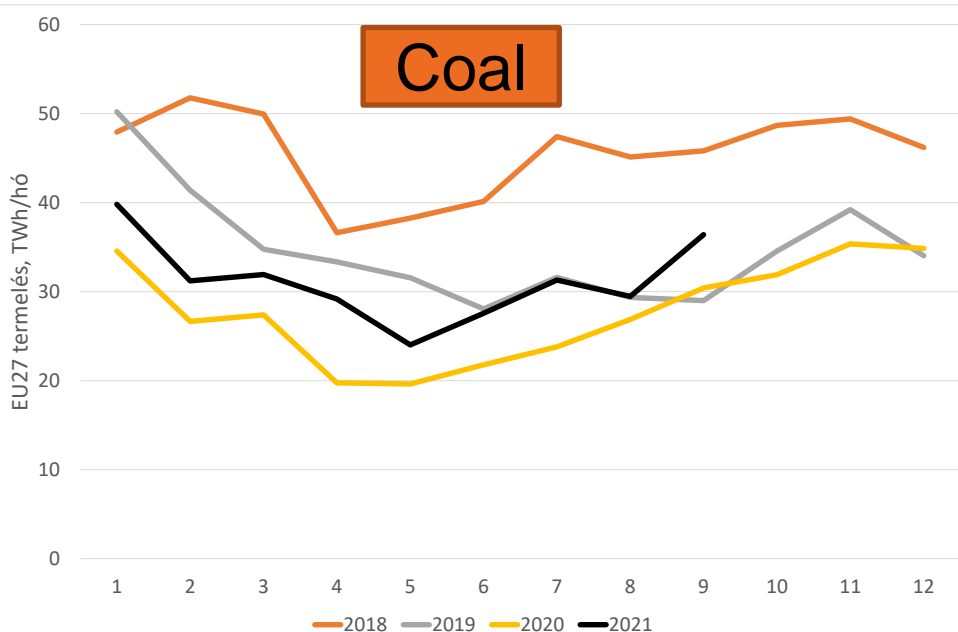
- FITfor55 Package
- High gas prices -> increasing coal demand, but this has additional price increasing impact on EUA

Consequences

- Renaissance of coal: positive CDS in spite of the high CO2 price!
- Reducing clean spark spread – the increasing electricity price does not compensate for the increasing gas price



Coal - gas switching, minor impact of RES



- Coal use increases since August
- Change in Renewable based generation is rather minor – it cannot explain the trend (although Germany has a sizeably less production in wind)
- Average RES-E production (month 1-9) 2% increase in 2021 compared to 2020.

Possible long term impacts

- Coal based generation gains new opportunities → can reduce the speed of coal phase out (see COP 26)
- Gas fired plants can face more negative longer term outlook → negatively impacting investments environment + deteriorating paybacks for older plants → impact on the provision of flexibility?
- Uncertainty around the renewables:
 - Political support increases in many countries → increasing security of supply (domestic resource), wholesale price reducing impacts (merit order effects, impacts of CfDs)
 - Political support reduces in some countries → blaming RES-E for the price increase (?)
- Exaggerated political reactions:
 - Questioning the present EU market model of competitive marginal pricing, introduction of price caps
 - Renaissance of long term contracts, joint European gas purchase?
- Impact on energy poverty – sensitive issue in many countries (not only CEE)
- It could also help the long term decarbonisation goals
 - Supports the investment in energy efficiency through a better payback, but price signals should reach consumers
 - Can also help the electrification of heating (by reducing gas based heating systems)