Case Study: Cross Product Manipulation

June 23, 2021

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- Uneconomic trading, transport, or asset management in physical markets...
 - Physical gas transactions
 - Gas pipeline transportation
 - Gas storage injections/withdrawals
 - Physical power transactions
- To increase value of financial derivative position

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- Hurricane Ike makes landfall in Texas on September 13, 2008
- Demand and prices at Houston Ship Channel decline
- Market participant sees its short financial derivative position increase in value
- Market participant devises a scheme to keep prices depressed

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- Increased sales volume at Houston Ship Channel (HSC)
- Increased pipeline transport to HSC
- Short financial position made \$3.5 million in profit in September
- Increased short financial positions for October and November 2008

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 Tool: Physical gas sales and pipeline transport to HSC

Target: HSC daily indexes

 Incentive: Short financial positions which settle off HSC daily index

U.S. Electricity Markets

Case Study: False Information

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- Pair of generators received relatively high out-of-market payments.
 - Observed by Market Monitor and Surveillance

FERC OE opened an investigation



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Dual Fuel Generators

Gas caused operational problems

- Repairs Run on oil (more expensive)
 - Asked ISO for higher reference levels (prices)



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Reference levels

- ISO's estimate of generator's production cost

heat rate and fuel cost

- relevant if the generator runs out of market

- "made whole" to reference level



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• Findings:

Repairs completed; ISO not notified

- Ran on gas; paid on oil
 - several years
 - misleading, inaccurate, or incomplete communications



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- Violation: FERC's regulation 35.41(a)
 - ISO tariff compliance
 - timely notify ISO to adjust reference level, based on changes of fuel types and fuel prices

- Violation: FERC's regulation 35.41(b)
 - accurate information
 - not omit material information



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Remedy:

- Settlements with ISO and FERC

- \$400k penalty from ISO

- \$400k penalty from FERC
- \$450k unjust profits disgorged

U.S. Electric Markets

Abusive Practices: Case Studies

June 23, 2021

Jay Matson

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Stream of dollars that flows from a source other than being paid the competitive the price for the product you offer.

Inappropriate to try to adjust your strategy - ignoring fundamental criteria – to capture funds from this stream of dollars.



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Market Status v. Self Commit Status

- Market Status
 - submit an offer
 - If you clear, unit is dispatched at the clearing price
- Self Commit Status
 - You agree to be dispatched at whatever the clearing price may be

Make Whole Payments

- Market status only
- If the market price doesn't allow the unit to cover its costs, the market will award a make whole payment to the unit



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Hour 1: Self

Hour 2: Self

Hour 3: Self

Hour 4: Self

Hour 5: Self

Hour 6: Self

Hour 7: Self

Hour 8: Self

Hour 9: Market

Hour 10: Market

Hour 11: Market

Hour 12: Market

Hour 13: Market

Hour 14: Market

Hour 15: Market

Hour 16: Market

Hour 17: Market

Hour 18: Market

Hour 19: Market

Hour 20: Market

Hour 21: Self

Hour 22: Self

Hour 23: Self

Hour 24: Self



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Hour 9: Market (+€500)

Hour 10: Market (+€400)

Hour 11: Market (-€250)

Hour 12: Market (+€100)

Hour 13: Market (-€200)

Hour 14: Market (+€400)

Hour 15: Market (-€100)

Hour 16: Market (-€350)

Hour 17: Market (-€200)

Hour 18: Market (-€300)

Hour 19: Market (-€200)

Hour 20: Market (-€100)

-€300

Qualify for a MWP

€300

Net: -€300+€300

=€0



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Hour 9: Market (+€500)

Hour 10: Market (+€400)

Hour 11: Market (**+€50**)

Hour 12: Market (+€100)

Hour 13: Market (**+€100**)

Hour 14: Market (+€400)

Hour 15: Market (**+€50**)

Hour 16: Market (-€350)

Hour 17: Market (-€200)

Hour 18: Market (-€300)

Hour 19: Market (-€200)

Hour 20: Market (-€100)

+€450

No MWP

Net: +€450+€0

= +€450



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Hour 9: Self (+€500)

Hour 10: Self (+€400)

Hour 11: Self (+€50)

Hour 12: Self (+€100)

Hour 13: Self (+€100)

Hour 14: Self (+€400)

Hour 15: Self (+€50)

+€1600

Hour 16: Market (-€350)

Hour 17: Market (-€200)

Hour 18: Market (-€300)

Hour 19: Market (-€200)

Hour 20: Market (-€100)

- €1150

Qualify for a MWP

€1150

Net: -€1150+€1150

= €0