



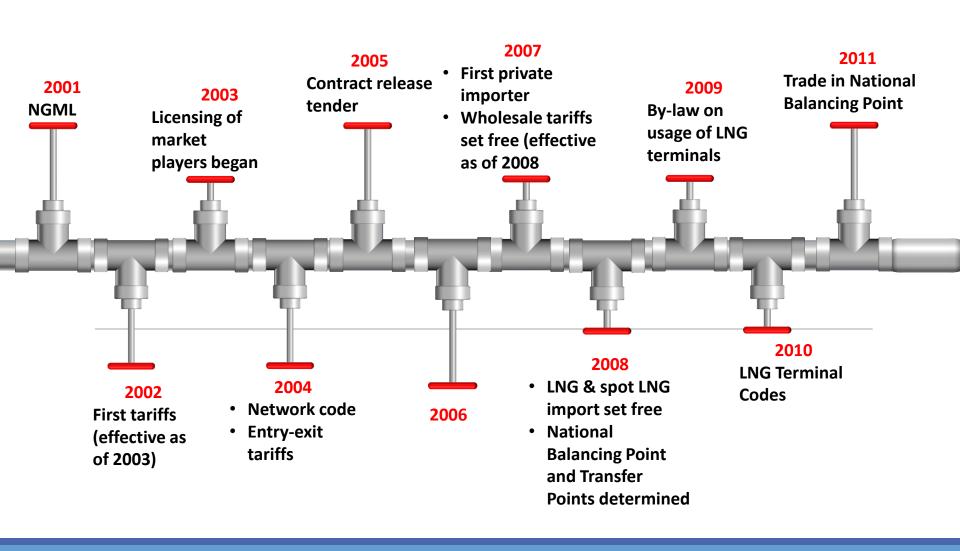


LNG Regulations and Third Party Access to LNG Facilities in Turkey

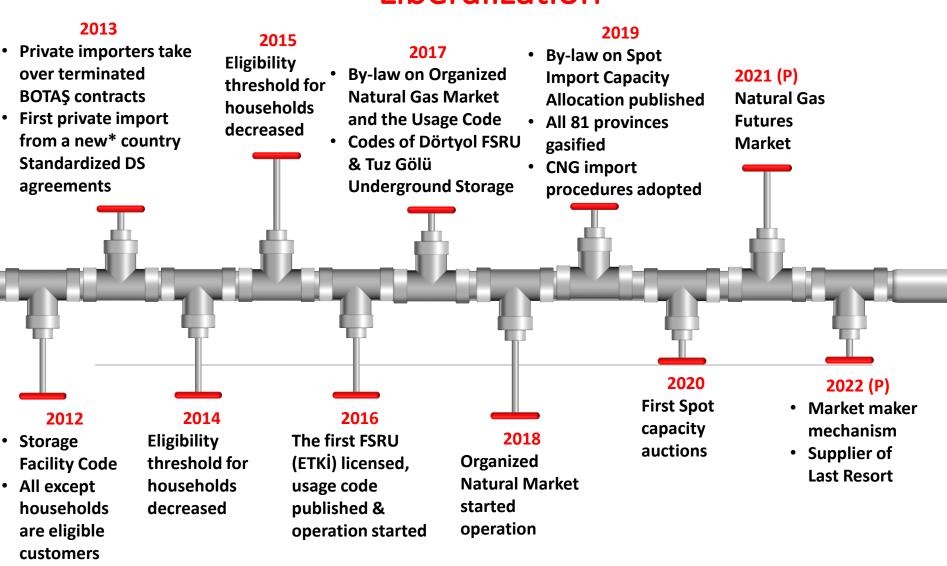
Dr. Bağdagül KAYA CANER, LLM

Head of Natural Gas Network Regulations Group Energy Market Regulatory Authority Turkey

Milestones in Turkish Gas Market Liberalization



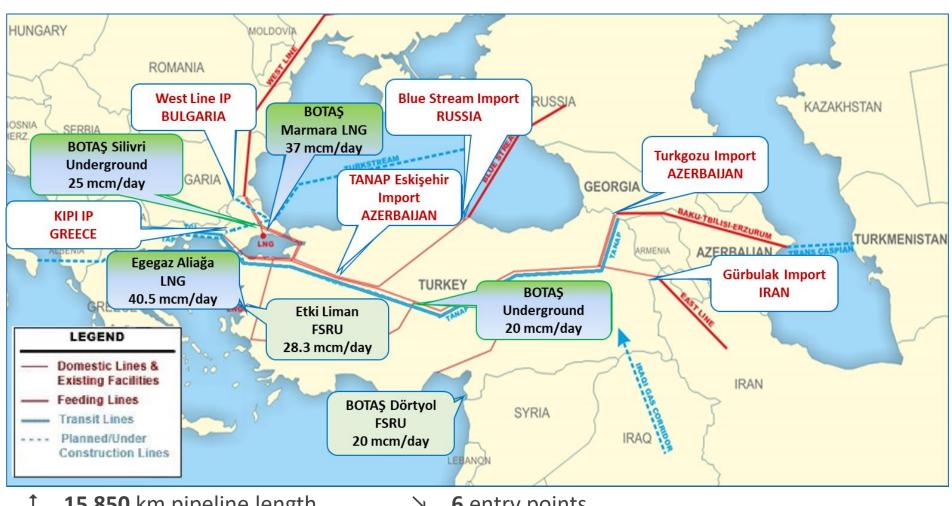
Milestones in Turkish Gas Market Liberalization



Licenses granted by EMRA by 2021

- TYPE	NUMBER OF	
TIPE	LICENSES	
Import (Long Term)	9 + 9	
Import (Spot)	52	
Export	21	
Transmission	1	
Transmission (LNG)	14	
Storage (Underground)	4 (2)	
Storage (LNG)	4	
Wholesale	51	
CNG (Distribution)	43	
CNG (Sales)	39	
CNG (Oto CNG)	13	
Distribution	72	
TOTAL	332	

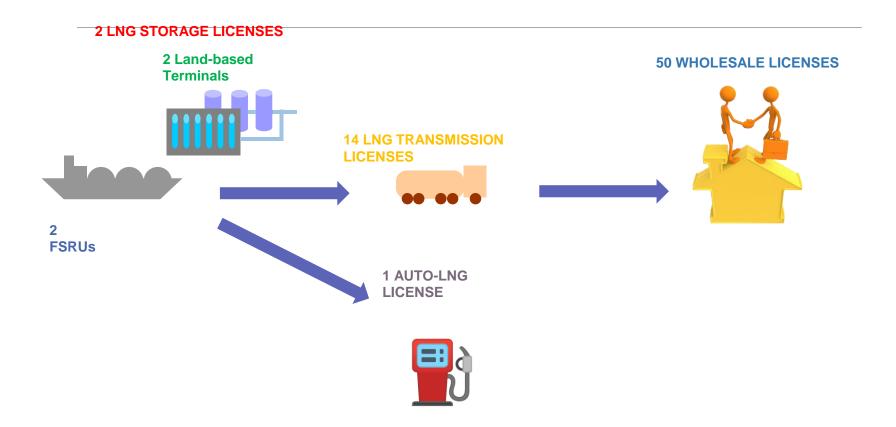
Natural Gas Entry&Exit Points and LNG Import Terminals



1 15 850 km pipeline length **6** entry points

9 compressor stations 1 exit point

LNG Activities in Turkey

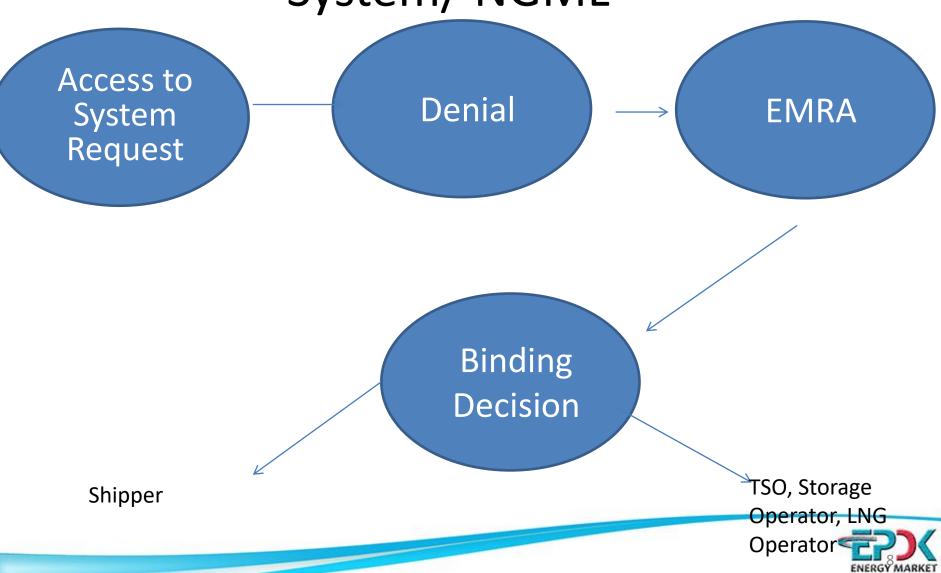




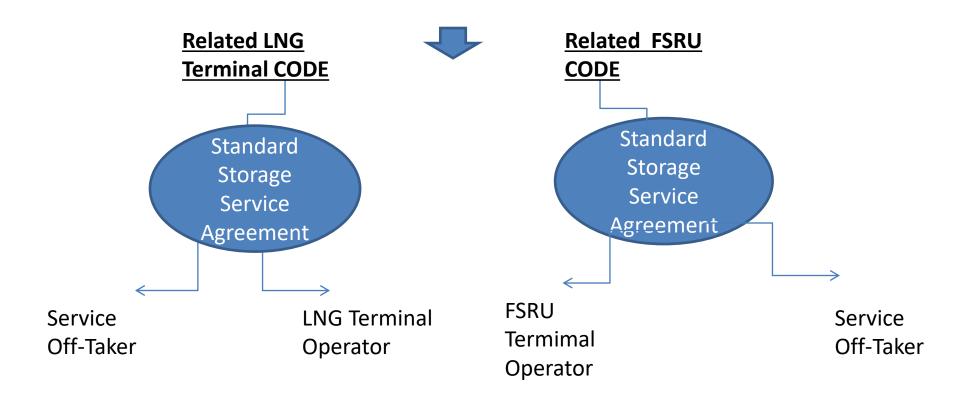
Turkish Law on Natural Gas Market No. 4646 Storage License (ground or underground, LNG)

- Technical and economical capability
- Contribute to safe and coordinated system operation in storage capacity management
- Non-discriminatory service subject to system availabilty
- Storage capacity access disputes settled by EMRA

Third Party Access to Natural Gas System/ NGML



- Turskish Natural Gas Market Law No.4646 dated 2001
- By-Law on Determination of Usage Principles of LNG Facilities





Turkish LNG Terminal Codes at a Glance

- Responsibilities of parties
- Calender of applications before and within the Storage/LNG Year
- Capacity application, allocation, and usage
- Nomination, program ve allocation
- Operating conditions
- Capacity Interruption and operational orders
- Metering, and payment, bills
- Disputes
- Amendments



LNG Capacity Application

	BOTAŞ Marmara Ereğlisi LNG Storage Facility	Egegaz Aliağa LNG Terminal
Capacity Announcement	15th of August	15th of August
Capacity Application	1st of September	1st of September
Review period	15 days	15 days
Declaration period	15 of September	15 of September
Unutilised capacity declaration period	1st of October	1st of October
Unutilised capacity Review period	Until 20 th of October	İn 5 days



Capacity Application FSRU's

	Etki Liman F Tern	loating LNG ninal	BOTAŞ Dörtyol Floating LNG Terminal		
	Long Term Capacity (1 – 10 years)	Short Term Capacity (less than a year)	Long Term Capacity (1 – 3 years)	Short Term Capacity (less than a year)	
Capacity Announcement	15th of July	15th of August	15th of July	15th of August	
Capacity Application	1st of August	1st of September	1st of August	1st of September	
Review period	15 days	30 days	15 days	30 days	
Depolama şirketinin rezervasyonları bildirim süresi	15th of August	30th of September	15th of August	30th of September	



LNG Terminal Tariffs in Turkey

Revenue Cap

Regulated
 Asset Base
 x
 Rate of
 Return

Utilization Forecast

• A Minimum utilization rate is assumed

Unit Fees

- Delivery Fee TRY/ m³ LNG
- Storage Fee TRY/m³ LNG/day
- Regasification
 Fee TRY/Sm³



Tariffs of LNG terminals <u>including FSRUs</u> have been liberalized as of the end of 2017,

by the Board Decision dated 28/12/2017 and numbered 7611

in line with the <u>Natural Gas Market Law</u>
<u>article</u> dictating that storage tariffs should be
<u>freely set between parties</u> provided that there
is <u>sufficient capacity</u> to meet the current
demand and a <u>higher level of competition</u> in
the market.



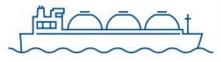
General Overview of LNG Markets in 2019



Growing nuclear availability and mild winters in Japan and South Korea dent LNG imports

- 7% drop in Japan
- 8% drop in South Korea

European LNG imports increased by **74%**, due to



- Lower domestic production, lower pipeline imports
- Increased coal-to-gas switching, more storage

China



China among top 3 growth countries

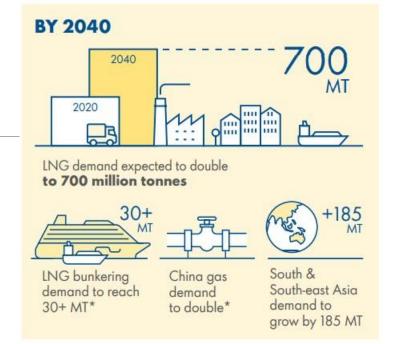
importing 62 mtpa



China remains

largest importer

of natural gas, overtaking Japan in 2018





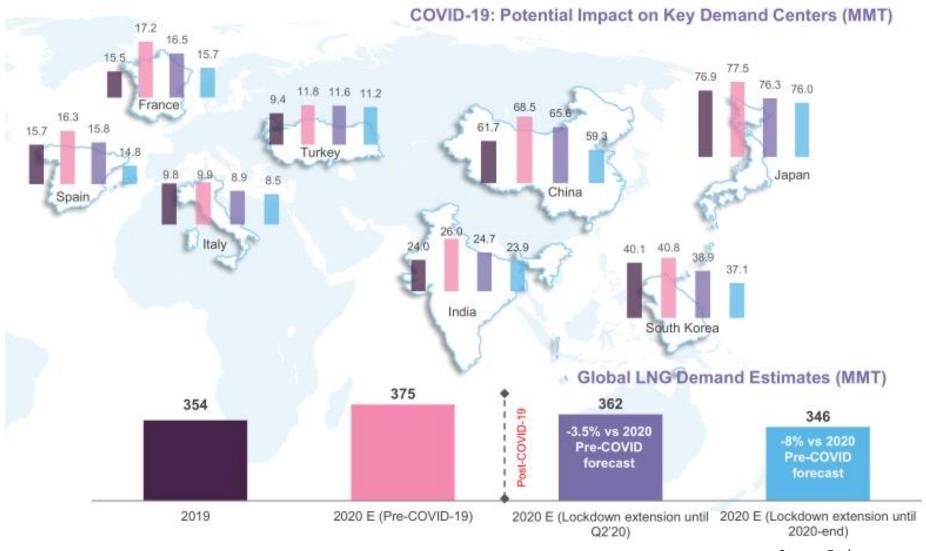


2019 - a record year for LNG supply investment = 71 MT of new FIDs = 42% in USA

71% of new FID volume taken by equity participants

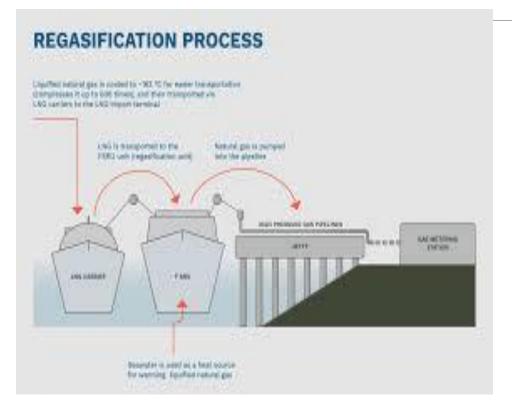
Source: Shell LNG Outlook 2020

Covid19 Impact on LNG Demand



Source: Evaluserve

FSRU Revolution



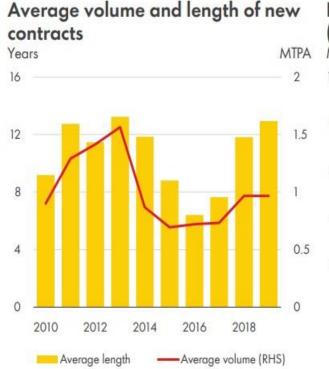
- *Quicker construction (2-5 years)
- *Easy Intergration to the System
- *Mobilisation opportunity
- *Peak Shaving Purposes

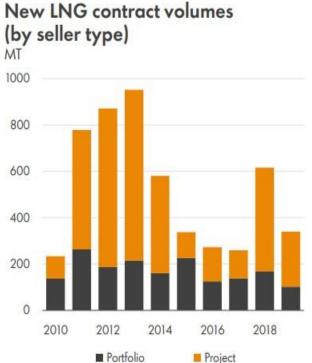
LNG Contracts

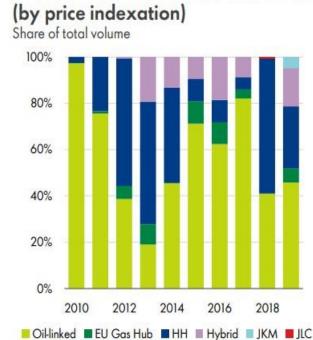
Old World Contracts

- Destination Clauses
- Re-export bans
- Longer Duration (20-30 years)

- New Contract Models
- Master Agreements
- Spot Cargoes
- Short/Mid Term Duration
- Re-export

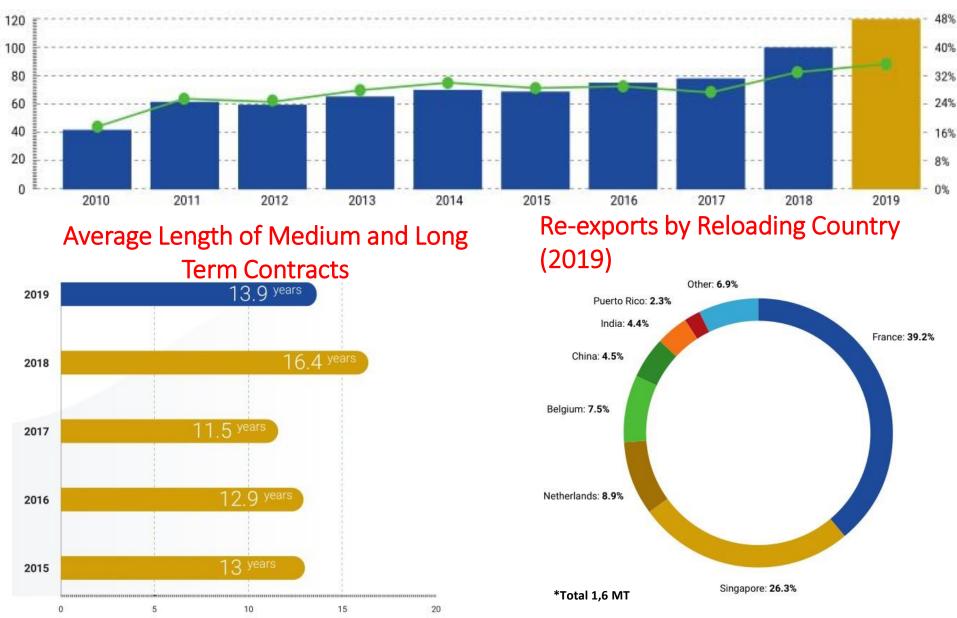




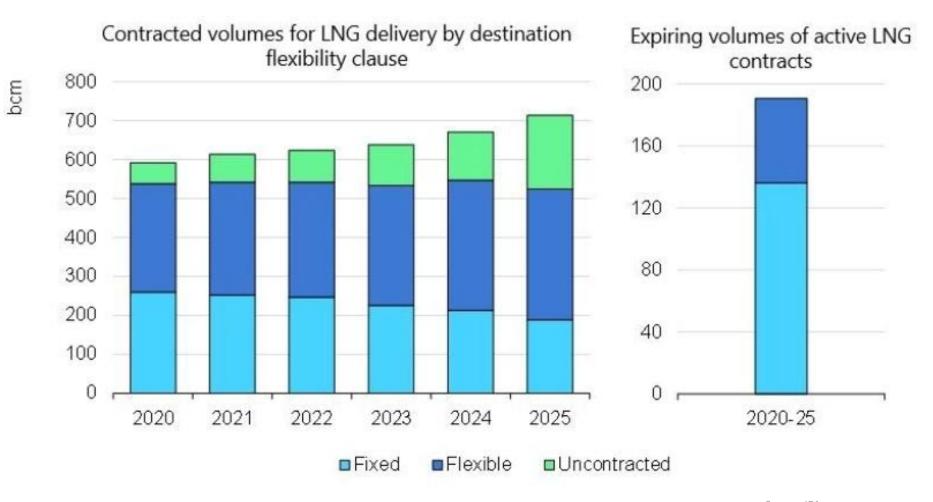


Share of new LNG contract volumes

Share of Spot & Short Term LNG in Total LNG Sales (MTPA - %)

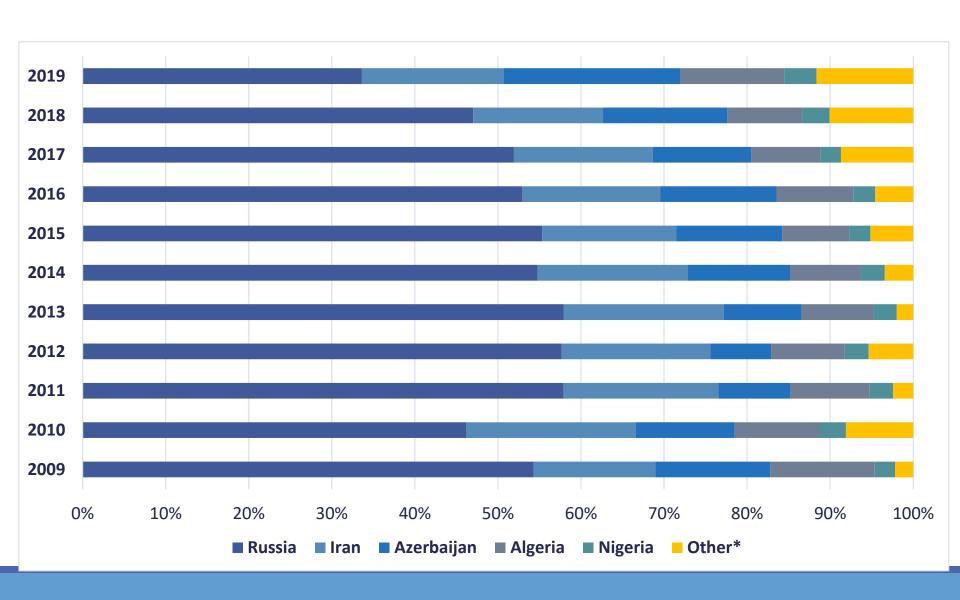


LNG Contract Structure



Source: IEA

Share of Turkish Gas Imports by Country (%)



Turkish LNG Demand in Years

Long Term LNG Import between 2013-2020 (bcm)

	2013	2014	2015	2016	2017	2018	2019	2020
Algeria	3.684	4.179	3.916	4.284	4.617	4.520	5.678	5.573
Nigeria	1.274	1.414	1.240	1.220	1.344	1.667	1.756	1.881
Total	4.958	5.592	5.156	5.504	5.961	6.188	7.435	7.454

Spot LNG Import in 2020 (bcm)

Country	Amount	Share (%)
USA	2.977	6.2
Qatar	3.248	6.7
Trinidad and Tobago	634	1.3
Equatorial Guinea	182	0.4
France	131	0.3
Cameroon	97	0.2
Angola	95	0.2
Egypt	92	0.2
Norway	86	0.2
Spain	83	0.2
Total	5.624	



LNG MARKET AFTER 2020

IMO Regulations?

Fracking and Environmetal Concrens in the US?

Paris Climate Agreement?

European Green Deal? Decarbonisation and LNG Markets?





THANK YOU FOR YOUR ATTENTION!

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