





## **Electricity Tariff Subsidy Reduction**

#### The Case of Egypt

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ENERGY REGULATORS REGIONAL ASSOCIATION

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**ESMAP** 

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## Table of contents

- Market structures
- Tariff reform
- Motivations for tariff reform
- Tariff reform process
- Tariff reform results
- Social considerations and customer affordability
- Communication Strategy
- Lessons learnt from the tariff reform(Recommendation)

## **Market structures**

#### **Current Structure of the Egyptian electricity market**



Currently the Egyptian electricity market is a single buyer model



The Peak Demand for the year
2021-2022 was 33800 MW

The Total Energy Generated was 214051 GWh of which 4.9% was generated from renewable energy resources

## Table of contents

#### • Market structures

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- Social considerations and customer affordability
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#### **Tariff Reform steps**

Starting 2014 Egypt begun a tariff reform plan with the announcing of 5 year tariff plan until 2019

EgyptERA is charged by law for setting a cost methodology

Increase in tariff gradually to reduce the direct subsidy reaching the actual cost in 2019

Protecting the vulnerable customers and supporting agricultural activity

Charging the heavy consumers with capacity and time of use tariff

#### **Tariff cost recovery trajectories**





#### **Tariff Reform**



✓ 5 year Tariff reform plan was developed starting 2014 to 2019 with a fixed cost.

| Time of Use tariff | Energy Charge | Demand Charge | EHV |
|--------------------|---------------|---------------|-----|
| Time of Use tariff | Energy Charge | Demand Charge | HV  |
| Time of Use tariff | Energy Charge | Demand Charge | MV  |
| Time of Use tariff | Energy Charge | Demand Charge |     |

## Table of contents

- Market structuresTariff reform
- Motivations for tariff reform
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- Tariff reform results
- Social considerations and customer affordability
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#### **Motivations for tariff reform**



- For the period from 2008 to 2013 the Egyptian government spends on fuel subsidy closely matched the worsening of the national budget deficit
- For instance during the Financial Year 2012/2013
  - The Egyptian government has spent on the subsidy the same value that has been spent on education, health and infrastructure combined



NATIONAL DEFICIT VS FUEL SUBSIDY

#### How subsidies were distributed



• The more energy you consume, the more you benefit from subsidies.

• That means that wealthier consumers receive more of the subsidy than poorer consumers



#### **Motivations for tariff reform**



- Shortage in power generation capacity.
  - Major delays in completion of power projects under implementation.
  - Lack of maintenance.
  - Shortage of fuel supply.



- Growing energy demand and high energy intensity.
- Unsustainable financial burden due to subsides

#### Shortage of Power Supply



August 2014



Peak Load at August 2014 (Included Shedding): 28000 MW

## Table of contents

- Market structures
- Tariff reform
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#### **Tariff reform process**

A Cost of Service methodology was developed by EgyptERA throw public consultation to ensure the acceptance of it from the market players, and after approved by the cabinet of ministries that covers:

Determination of cost per activity (generation, transmission and distribution) Determination of the weighted average cost of capital (WACC) on the regulated asset base

Cost allocation to different voltage levels customer groups

## Electricity tariff restructuring plan in Egypt 2014-2019 (Planned)





#### **Electricity tariff restructuring plan in Egypt 2014-2019 (Actual)**





Economic Tariff Avr. Selling Price Covering

## Table of contents

- Market structures
- Tariff reform
- Motivations for tariff reformTariff reform process
- Tariff reform results
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#### **Tariff reform results**

# "Impact entails results beyond just increasing tariffs"

#### **Tariff reform results**



• Direct Subsidy from national budget improved

#### **Tariff reform results**



• Power generation performance improved



22



#### Mega Project Power Plants in cooperation with SIEMENS Company

• The Egyptian Electricity and Renewable energy Sector Signed a contract with SIEMENS company for establishing three Mega Power Plant Projects with Total capacity of 14400 MW.



#### Benban Solar Park The Largest in the World



| Signed PPA                | 32              | BEN                             |
|---------------------------|-----------------|---------------------------------|
| Total Installed Capacity  | 1465            |                                 |
| Total Area for Solar Park | 37.1 Km Square  | <b>\$653</b><br>INVEST<br>13 OF |
| Total Investment          | 2 Billion \$    | PROJECT<br>BY N                 |
| Workers and Job Creation  | More than 10000 |                                 |



## Table of contents

- Market structures
- Tariff reform
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#### **Protection of vulnerable customers**



- An affordability study was prepared and attached with the five-year plan based on CAMPMAS income result and effective mechanisms for the protection of vulnerable customers was developed.
- •The mechanism was designed to support those characterized as 'needy', so that the transition to cost-based energy tariffs and prices is socially acceptable.

#### **Protection of vulnerable customers**



 Residential Tariff was divided into 7 blocks as follow and subsidies were directed to consumers whose consumption is less than 650 kWh /month.



## Table of contents

- Market structures
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#### • Annual press conference





- Clear Announcement for Tariff plan using the following methods:
  - ✓Official Gazette
  - ✓ EgyptERA Website (<u>www.egyptera.org</u>)
  - ✓ Android Application (calculate your bill <u>https://is.gd/buFrvE</u>)
  - Awareness campaigns (<u>https://www.facebook.com/Entael7al</u>)



• Awareness campaigns (*You are the solution*)





#### • Awareness campaigns





#### Awareness campaigns



#### Impact on demand



#### • Total annual consumption



|           | 2014/2015 | 2015/2016 | 2016/2017 | 2017/2018 | 2018/2019 | 2019/2020 | 2020/2021 | 2021/2022 |
|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Total     | 145353    | 155317    | 151079    | 156900    | 150213    | 147222    | 152263    | 162396    |
| Increase% |           | %7        | %3-       | %4        | %4-       | %2-       | %3        | %7        |



## Electricity Tariff Restructuring Plan 2020/2025

#### **Electricity Tariff Restructuring Plan 2020/2025**

# *"it was reform but now it's becoming business as usual and a continuous journey"*

#### **Electricity tariff restructuring plan in Egypt 2020-2025 ( Planned)**







## The Announced Tariff for the Financial Year 2022/2023

#### The Announced Tariff for the Financial Year 2022/2023



| Purpose of usage                | Demand Charge<br>(US\$/KWh/m) | Energy Average Price<br>(UScent\$/KWh) | Off Peak<br>(UScent\$/KWh) | On Peak<br>(UScent\$/KWh) | Customer Service<br>Charge(US\$/<br>Customer/m) |  |
|---------------------------------|-------------------------------|--|----------------------------|---------------------------|---|--|
|                                 |                               | Extra High Voltage                     | (220-132 kV)               |                           |   |  |
| Kima                            | -                             | 2.3                                    | -                          | -                         |   |  |
| Metro                           | -                             | 3.2                                    | -                          | -                         | 1.13  |  |
| Other Subscribers               | 1.29                          | 3.4                                    | 3.1                        | 4.7                       |   |  |
|                                 |                               | High Voltage (                         | 66-33 kV)                  |                           |   |  |
| Metro                           | -                             | 3.4                                    | -                          | -                         | 1 1 2   |  |
| Other Subscribers               | 1.62                          | 3.6                                    | 3.3                        | 4.9                       | 1.15  |  |
| Medium Voltage (22-11 kV)       |                               |  |                            |                           |   |  |
| Irrigation Purposes             | 1.94                          | 3.2                                    | 3                          | 4.5                       |   |  |
| Water & Sanitation<br>Companies | -                             | 3.9                                    | -                          | -                         | 1.13  |  |
| Other Subscribers               | 1.94                          | 3.7                                    | 3.4                        | 5.2                       |   |  |
| Low Voltage (380 V)             |                               |  |                            |                           |   |  |
| Irrigation                      | -                             | 3.4                                    | -                          | -                         | 0.13  |  |
| Other Subscribers               | -                             | 4                                      | -                          | -                         | 0.49  |  |
| Public Lighting                 | -                             | 4                                      | -                          | -                         |   |  |

The used conversion rate is 30.9 EGP/USD 40

#### The Announced Tariff for the Financial Year 2022/2023



#### **Commercial Shops**

| Consumption blocks<br>(KWh/month) | Average Price<br>( <b>UScent\$</b> /KWh) | Customer Service Charge<br>(US\$/Customer/m) |  |  |  |  |
|-----------------------------------|--|--|--|--|--|--|
| 0-100                             | 2.1                                      | 0.162  |  |  |  |  |
| Consumption from 101 to 250 KWh   |  |  |  |  |  |  |
| 0-250                             | 4.0                                      | 0.485  |  |  |  |  |
| Consumption from 251 to 1000 KWh  |  |  |  |  |  |  |
| 0-600                             | 4.5                                      | 0.647  |  |  |  |  |
| 601-1000                          | 5.0                                      | 0.81   |  |  |  |  |
| Consumption more than 1000 KWh    |  |  |  |  |  |  |
| 0-1000 and more                   | 5.2                                      | 1.294  |  |  |  |  |
| Zero reading & Closed units       | -  | 0.291  |  |  |  |  |

#### The Announced Tariff for the Financial Year 2022/2023



#### Residential

| Consumption blocks<br>(KWh/month) | Average Price<br>UScent\$/KWh | Customer Service Charge<br>(US\$/Customer/m) |  |  |  |
|-----------------------------------|-------------------------------|--|--|--|--|
| 0-50                              | 1.9                           | 0.033  |  |  |  |
| 51-100                            | 2.2                           | 0.065  |  |  |  |
| Consumption from 101 to 650 KWh   |                               |  |  |  |  |
| 0-200                             | 2.7                           | 0.194  |  |  |  |
| 201-350                           | 3.6                           | 0.356  |  |  |  |
| 351-650                           | 4.2                           | 0.485  |  |  |  |
| Consumption more than 650 KWh     |                               |  |  |  |  |
| 0-less than 1000                  | 4.4                           | 0.81   |  |  |  |
| 0-1000 and more                   | 4.7                           | 1.294  |  |  |  |
| Zero reading & Closed units       | -                             | 0.291  |  |  |  |

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#### **Recommendations**

charge





44





## THANK YOU FOR YOUR ATTENTION!

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