



Short Term Gas Demand Forecasting

Case study by N.Macedonia Energy Regulatory Commission



Regulator Role in Gas Forecasting



- The ERC is making gas forecasting when setting up the TSO and DSO tariffs
- The ERC is making the final decision on forecasted gas demand, with inputs from TSO, DSO and consumers
- The TSO/DSO are providing their forecasts in the tariff request

Purpose and Objectives of the Gas Demand Forecasting

- The main goal of the gas demand forecasting is for setting up the tariff, occasionally for other purposes like energy plans and strategies
- The gas forecasting from the ERC is mainly done on a yearly basis, sometimes on a monthly basis
- The forecasted gas consumption is used for setting up tariffs for TSO and DSO

Segmented Gas Demand Forecasting



- The segmentation is usually on a TSO and DSO level
- Special focus is on the power plant as it is the dominant gas consumer

Inputs When Forecasting the Gas Demand



Main inputs for the yearly gas consumption forecast are:

- Historical data
- TSO and DSO forecast
- Key players survey, traders, power plants

Soft parameter might be the price

Mathematical Models for Forecasting

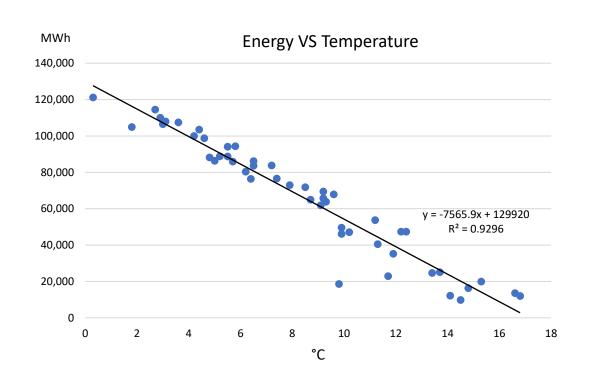


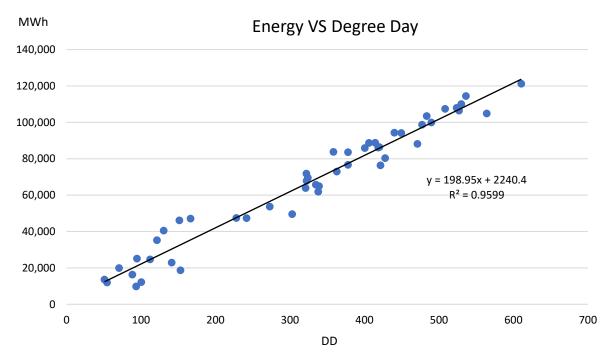
There are no official mathematical modes by the ERC for gas demand forecasting

Some examples would be a linear regression

Linear Regression for the District Heating System

Charts based on a five years historical data with monthly data points





Challenges and Best Practices in Gas Demand Forecasting



Challenges

- Small system that is heavily impacted by one consumer, the power plant
- How do TSO, DSOs, and other stakeholders address these challenges?

Best Practices

 Best practice would be a balanced approach between the data provided by the TSO and consumers, taking into account historical data and forecasted prices





THANK YOU FOR YOUR ATTENTION!

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