





October 14, 2025 | Ankara, Türkiye

Our Experience with Minigrid Regulations

"How Nigeria turned energy poverty into opportunity—lessons for your markets."

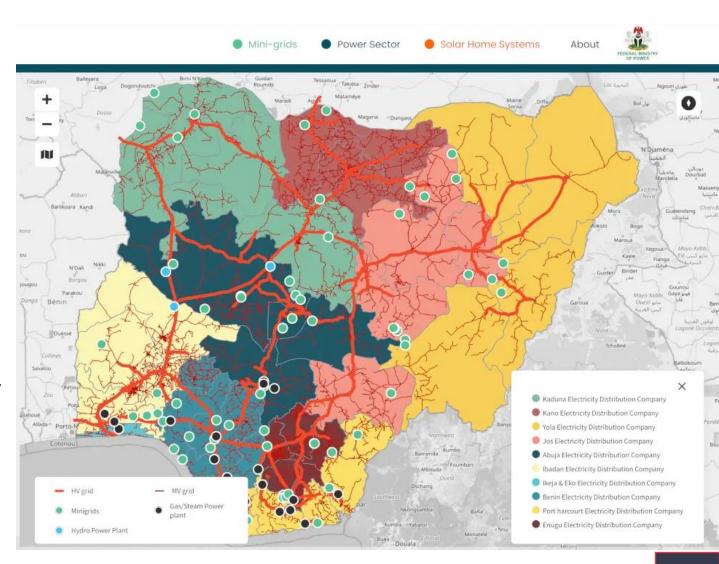
Umar F. Mohammed Nigerian Electricity Regulatory Commission



Nigeria's Energy Access Divide



- ■46% of Nigerians live in rural areas; <40% have access.</p>
- Extending the main grid is financially unsustainable.
- Mini-grids emerged as the most viable path for inclusive access.
- SHS complements mini-grids for dispersed households.



The 2016 Minigrid Regulations

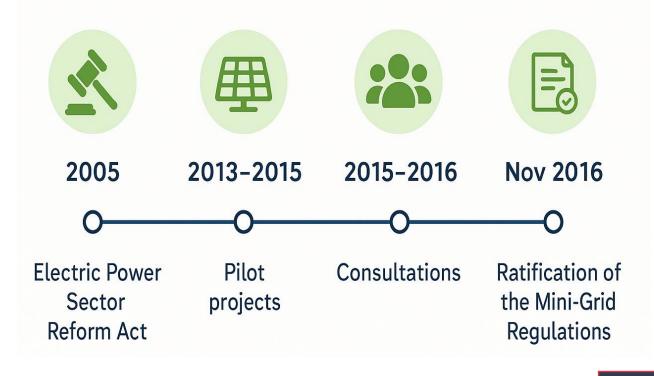


- Enabled by the 2005 Electric Power Sector Reform Act: Set legal foundation for decentralized energy solutions targeting unserved rural areas.
- 2015–2016: Extensive Stakeholder Consultations: Collaborated with GIZ, developers, financiers, and communities to address specific challenges like land tenure and currency volatility.

Developers told us red tape was killing projects; we slashed approval times to weeks for systems under 100 kW."

- Ratified November 2016: Regulations for mini-grids up to 1 MW (isolated and interconnected).
- Key Provisions:
 - Streamlined Licensing: Simplified registration for systems
 100 kW, approvals in weeks.
 - Cost-Reflective Tariffs: Negotiated directly with communities, overseen by NERC to balance affordability and viability.
 - Grid Integration Protections: Compensation mechanisms to de-risk operator investments if the main grid extends to sites.
- **Impact**: Catalyzed the REF, blending public and private capital for scale.

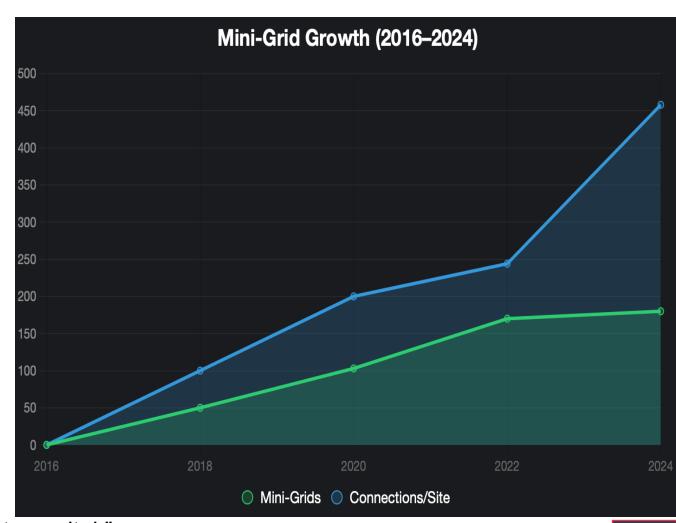
THE TURNING POINT: FROM POLICY GAP TO REGULATION



Our Implementation Story



- Enabled NEP (\$350M World Bank program).
- 180+ mini-grids commissioned; 14
 MW capacity.
- ~6 million Nigerians now served (mini-grids + SHS).
- Avg. 458 connections/site (up from 244 in 2022).
- 4,000+ local jobs created across the country.



"Grants covering 50–90% of costs unlocked private capital." Note CAPEX drop (\$1,250 to \$707/connection, 2020–2024).

Illuminating communities The Toto IMG Success Story



Toto mini-grid (interconnected pilot):

- 352 kWp PV + 972 kWh battery + 400 kW gen-set.
- Serves 2,000+ consumers (~14,000 people).
- 99% reliability, surpassing the national grid.
- Enabled grid interconnection with DisCo.
- Boosted local economy: cold storage, irrigation, and SMEs.



And How We Fixed It



Challenge	Solution
High CAPEX (\$7,200/KWp)	Blended finance & Local sourcing
Grid encroachment ##	Compensation protocols (2023 review)
Long approvals	Digital one-stop portal (-70% time)
Tariff skepticism	Community consultation and equity models to build trust
FX volatility	Indexed tariff guidance

Forex swings doubled costs overnight; we were unprepared." How do you balance investor & consumer needs?

Models You Can Adopt



Nigeria's experience offers adaptable strategies:



One-Stop Permitting: Build investor confidence.



Productive-Use Linkages: Tie support to demand generation.



Interconnection Pilots: Prove reliability, scale up gradually



Cross-Cutting Enabler: Transparent tariff negotiation with oversight.

Permitting portals cut delays by 70%—a game-changer for any bureaucracy.

and Learn from What Doesn't



What's Working	Key Lessons
The DARES program scaling \$750M pipeline	Regulation catalyzes markets when it removes uncertainty
Focus: interconnected mini-grids, local manufacturing.	Community ownership sustains legitimacy
Data-driven subsidy targeting for equity	Partnerships, not subsidies alone, drive scale
Regional harmonization via ECOWAS & AFUR	

Tools, Data, and Case Studies





NERC Mini-Grid Regulations (2016)



World Bank NEP/DARES





AMDA Resources

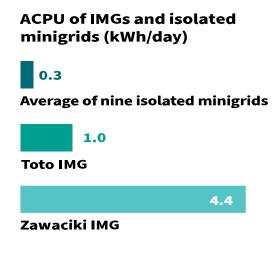


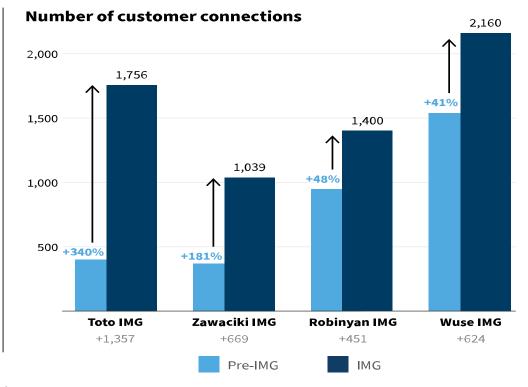
SEforALL Nigeria Map

Access is improving Witnessing increased connection



Impact of IMGs on number of connections and electricity usage in IMG communities

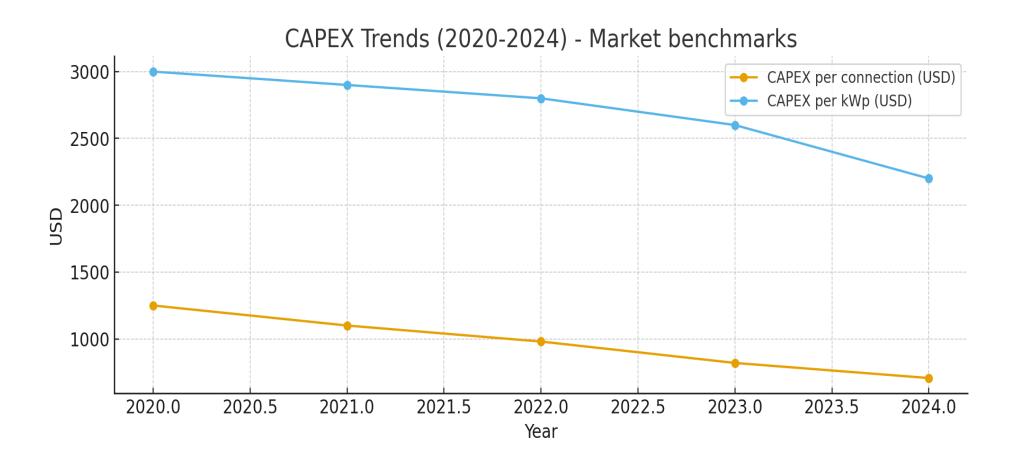




RMI Graphic. Source: RMI analysis of IMG pilot data

Capex on a downward trend











THANKYOU FOR YOUR ATTENTION!

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